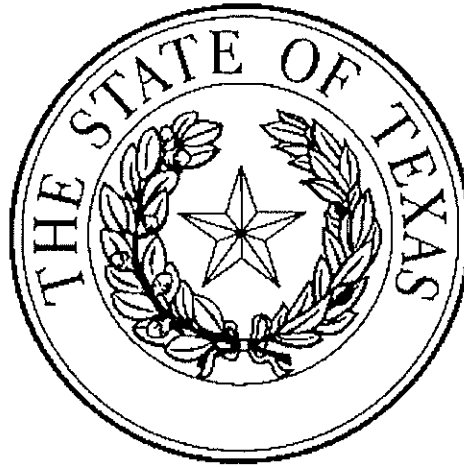


**ANNUAL SUMMARY
OF TEXAS NATURAL GAS
2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS Chairman
VICTOR G. CARRILLO Commissioner
ELIZABETH A. JONES Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED APRIL 2008

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 (REPORTED IN MCF)
 YEAR 2007

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	38,297,017	22,347,142	32,673,804	24,219,746	398,563,208	17,686,287	0	2,499,557	3,282,991	-1,534,671	536,035,061	431,237,012
FEBRUARY	34,454,448	19,915,326	29,751,186	21,758,101	370,456,423	15,356,115	0	165,548	2,687,318	22,445	494,586,912	400,247,611
MARCH	39,454,269	20,951,736	33,589,749	23,359,182	416,090,922	18,485,646	0	1,824,979	3,279,693	2,172,969	559,209,145	449,680,671
APRIL	37,579,445	21,251,718	32,732,451	23,119,366	389,138,691	18,356,336	0	16,269,626	3,489,253	-1,257,668	540,679,208	421,871,142
MAY	43,344,020	21,080,164	35,972,297	20,146,693	385,972,496	18,449,933	0	30,567,921	2,815,259	-53,184,285	561,164,498	421,944,793
JUNE	38,124,680	21,184,321	33,898,878	23,362,578	368,963,469	18,095,116	0	34,261,021	3,410,752	5,197,828	546,498,643	402,862,347
JULY	39,996,320	21,845,997	34,549,361	22,819,507	387,336,415	19,458,055	0	26,159,425	4,283,868	2,747,808	559,196,756	421,885,776
AUGUST	38,987,070	22,752,842	34,927,186	24,432,551	403,429,828	19,927,184	0	10,678,247	3,463,457	1,410,357	560,018,922	436,357,114
SEPTEMBER	39,790,241	21,356,483	34,766,405	42,663,979	390,072,005	19,791,663	0	1,138,438	2,685,758	170,168	532,742,660	424,858,410
OCTOBER	40,441,526	21,788,799	35,980,825	23,372,327	369,841,604	18,313,640	0	26,389,534	2,251,298	2,537,433	540,916,986	405,822,429
NOVEMBER	38,702,537	21,385,745	34,172,795	23,372,163	320,106,790	18,692,426	0	43,696,375	2,637,105	1,587,027	504,352,963	354,279,585
DECEMBER	40,533,758	22,688,276	35,026,362	24,024,380	324,043,680	19,784,382	0	10,766,174	2,595,259	2,411,342	481,873,613	359,070,042
TOTAL	469,715,331	314,548,549	408,061,301	296,650,673	4,524,055,631	202,664,293	0	204,416,845	36,882,011	-37,719,247	6,419,275,387	4,932,116,932

PERCENT OF TOTAL 7.31 4.90 6.35 4.62 70.47 3.15 .00 3.18 .57 .58

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS
 PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)
 MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2007

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	8,779	80,811	479,325,065	4,223,628	10,204,751	609,299	320,193,209	143,777,411	0	316,767
FEBRUARY	8,772	81,092	441,551,585	3,946,555	9,219,456	623,373	291,685,972	135,838,431	0	237,798
MARCH	8,805	81,805	499,783,339	4,503,875	10,499,405	892,998	334,094,393	149,418,236	0	374,432
APRIL	8,811	82,725	483,492,663	4,295,962	10,203,763	976,677	319,419,157	148,181,622	0	415,482
MAY	8,795	83,440	501,604,141	4,387,936	11,248,594	1,333,520	336,167,962	148,074,712	0	391,417
JUNE	8,795	83,955	488,775,358	4,158,276	10,977,361	1,479,150	328,128,735	143,658,966	0	372,870
JULY	8,713	84,415	498,993,579	4,193,859	10,884,439	1,041,913	334,104,238	148,486,920	0	282,210
AUGUST	8,704	84,164	499,293,632	4,241,740	11,228,281	1,389,800	334,997,473	147,124,275	0	312,063
SEPTEMBER	8,679	84,458	473,906,005	4,075,463	10,734,866	1,443,321	314,639,245	142,713,298	0	299,812
OCTOBER	8,678	84,537	477,732,130	4,214,373	11,488,764	1,549,756	315,088,697	145,144,077	0	246,463
NOVEMBER	8,511	84,288	443,813,962	4,059,418	10,423,641	1,480,233	289,102,064	138,493,994	0	254,612
DECEMBER	7,834	76,436	420,655,605	4,107,250	10,699,148	1,544,098	265,083,688	138,939,723	0	281,698
TOTAL			5,708,927,064	50,408,335	127,812,469	14,364,138	3,782,704,833	1,729,851,665	0	3,785,624

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2007

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	132,402	58,710,016	8,726,925	67,436,941	2,262,716	1,443,030	32,018,795	31,422,375	0	290,025
FEBRUARY	146,072	53,035,327	8,139,121	61,174,448	2,057,807	1,332,930	28,342,825	29,229,245	0	211,641
MARCH	146,808	59,425,806	9,707,393	69,133,199	2,258,785	0	33,872,308	32,832,548	0	169,558
APRIL	146,919	57,186,545	9,097,660	66,284,205	2,180,343	1,429,265	30,873,969	31,582,022	327	218,279
MAY	146,943	59,560,357	7,773,958	67,334,315	2,235,108	1,509,935	30,272,910	33,107,539	0	208,823
JUNE	146,741	57,723,285	9,578,593	67,301,878	2,155,094	1,497,339	31,086,182	32,262,210	0	301,053
JULY	146,315	60,203,177	9,043,596	69,246,773	2,304,462	1,499,223	28,751,552	36,473,624	0	217,912
AUGUST	146,563	60,725,290	9,537,403	70,262,693	2,235,250	1,491,388	32,410,070	33,905,306	0	220,679
SEPTEMBER	146,749	58,836,655	6,198,845	65,035,500	2,387,273	1,453,086	27,174,618	33,785,925	0	234,598
OCTOBER	147,417	63,184,856	6,126,021	69,310,877	2,456,337	1,397,100	29,158,406	36,091,888	0	207,146
NOVEMBER	147,560	60,539,001	6,282,635	66,821,636	2,426,062	1,349,357	28,054,808	34,821,673	0	169,736
DECEMBER	145,109	61,218,008	6,633,221	67,851,229	2,393,757	1,445,931	28,588,739	35,255,449	0	167,353
TOTAL		710,348,323	96,845,371	807,193,694	27,352,994	15,848,584	360,605,182	400,769,804	327	2,616,803

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2007
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	188,321	33,186,469	33,374,790	166,430	32,717,444	32,883,874
DELIVERIES FROM GAFF. SYSTEM (-)	38	2,587	2,625	182	4,610	4,792
UNACCOUNTED FOR GAS	1,677	-5,808	-4,131	-255	-7,914	-8,169
GAS TO PLANTS FOR PROCESSING	189,960	33,178,074	33,368,034	165,993	32,704,920	32,870,913
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			5,162,201			4,797,091
TOTAL GAS TO PLANTS FOR PROCESSING			38,530,235			37,668,004
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	0	1,745	1,443,078	0	0	1,341,029
ACID GAS H2S, CO2, H2O	0	0	430,592	0	0	452,384
PLANT, LEASE, & SYSTEM USE	0	0	2,245,088	0	0	2,198,919
GAS LIFT	0	0	0	0	0	0
REFRESS & PRESS MAINT	0	0	9,123,737	0	0	8,540,040
CYCLED	0	28	18,485,618	0	537	18,355,789
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	38	0	345,145	182	0	530,683
TO TRANSMISSION LINES	0	0	5,022,476	0	0	4,376,857
VENTED OR FLARED	0	814	129,674	0	4,073	767,807
METER DIFFERENCE	0		1,304,827	0		1,104,496
TOTAL GAS DISPOSITION	38	2,587	38,530,235	182	4,610	37,668,004
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	20,011			19,373		
GASOLINE	100,134			95,158		
BUTANES - PROPANES	277,218			252,157		
ETHANE	125,938			116,973		
OTHER PRODUCTS	503,432			474,484		
TOTAL PLANT PRODUCTION	1,026,733			958,145		
SULFUR PRODUCTION (LONG TONS)	843			762		
CO2 PRODUCTION (MCF)	9,123,737			16,885,108		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2007
(DATA SOURCE: RRC FORM R-3)

	MAY				JUNE			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	169,044	26,360,850	26,529,894	145,463	32,686,016	32,831,479		
DELIVERIES FROM GATH. SYSTEM (-)	11,098	8,126	19,224	10,478	11,482	21,960		
UNACCOUNTED FOR GAS	-403	7,117,047	7,116,644	-1,576	-9,491	-11,067		
GAS TO PLANTS FOR PROCESSING	157,543	33,469,771	33,627,314	133,409	32,665,043	32,798,452		
REFINERY AND STORAGE VAPORS			0			0		
OTHER SOURCES		4,869,447	4,869,447			4,977,233		
TOTAL GAS TO PLANTS FOR PROCESSING			38,496,761			37,775,685		
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			RESIDUE				RESIDUE	
ACID GAS H2S, CO2, H2O			GAS				GAS	
PLANT, LEASE, & SYSTEM USE			1,422,508				1,387,270	
GAS LIFT		1,651	456,500				426,519	
REPRESS & PRESS MAINT		0	2,224,302		0	1,162	2,202,459	
CYCLED		0	0		0	0	0	
UNDERGROUND STORAGE		1,422	9,507,357		0	0	8,822,082	
TO OTHER PLANTS		0	18,448,511		0	678	18,094,438	
TO TRANSMISSION LINES		0	0		0	0	0	
VENTED OR FLARED		0	772,971		10,478	0	555,209	
METER DIFFERENCE		5,053	4,313,803		0	0	4,540,250	
TOTAL GAS DISPOSITION	11,098	8,126	1,243,864		10,478	11,482	1,357,594	
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE			OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
GASOLINE	27,016		BARRELS	STATE	BARRELS	STATE	MCF	
BUTANES - PROPANES	107,281		29,506		101,652			
ETHANE	279,195		989,727		259,006			
OTHER PRODUCTS	121,456				116,591			
TOTAL PLANT PRODUCTION	1,020,929				482,972			
SULFUR PRODUCTION (LONG TONS)	827							
CO2 PRODUCTION (MCF)	11,346,088							

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2007
(DATA SOURCE: RRC FORM R-3)

	JULY				AUGUST			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	161,840	34,475,359	34,637,199	34,637,199	142,534	35,063,699	35,206,233	35,206,233
DELIVERIES FROM GATH. SYSTEM (-)	1,649	3,836	5,485	5,485	10,478	7,459	17,937	17,937
UNACCOUNTED FOR GAS	2,284	-11,236	-8,952	-8,952	1,341	-12,064	-10,723	-10,723
GAS TO PLANTS FOR PROCESSING	162,475	34,460,287	34,622,762	34,622,762	133,397	35,044,176	35,177,573	35,177,573
REFINERY AND STORAGE VAPORS			0	0			0	0
OTHER SOURCES			5,111,927	5,111,927			5,136,980	5,136,980
TOTAL GAS TO PLANTS FOR PROCESSING			39,734,689	39,734,689			40,314,553	40,314,553
GAS DISPOSITION (MCF)								
EXTRACTION LOSS								
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,323,612	1,323,612			1,473,812	1,473,812
PLANT, LEASE, & SYSTEM USE			459,808	459,808			466,990	466,990
GAS LIFT			2,136,826	2,136,826			2,208,417	2,208,417
REPRESS & PRESS MAINT			0	0			0	0
CYCLED			7,811,422	7,811,422			9,348,010	9,348,010
UNDERGROUND STORAGE			19,458,055	19,458,055			19,927,184	19,927,184
TO OTHER PLANTS			0	0			0	0
TO TRANSMISSION LINES			607,315	607,315	10,478	0	913,163	913,163
VENTED OR FLARED	1,649	0	4,597,039	4,597,039	0	0	5,324,994	5,324,994
METER DIFFERENCE	0	2,639	1,694,838	1,694,838	0	6,163	293,785	293,785
TOTAL GAS DISPOSITION	1,649	3,836	39,734,689	39,734,689	10,478	7,459	40,314,553	40,314,553
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	34,218				34,349			
GASOLINE	91,700				107,633			
BUTANES - PROPANES	259,163				274,975			
ETHANE	117,028				124,133			
OTHER PRODUCTS	504,532				515,390			
TOTAL PLANT PRODUCTION	1,006,641				1,056,480			
SULFUR PRODUCTION (LONG TONS)	732				809			
CO ₂ PRODUCTION (MCF)	7,811,422				9,348,010			
OUT OF STATE GAS TO PLANTS	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
OUT OF STATE GAS TO PLANTS	34,218			34,349				
	91,700			107,633				
	259,163			274,975				
	117,028			124,133				
	504,532			515,390				

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2007
(DATA SOURCE: RRC FORM R-3)

	SEPTEMBER				OCTOBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	66,504	33,865,660	33,932,164	33,932,164	53,155	33,274,535	33,327,690	33,327,690
DELIVERIES FROM GATH. SYSTEM (-)	0	3,422	3,422	3,422	0	8,433	8,433	8,433
UNACCOUNTED FOR GAS	0	-21,242	-21,242	-21,242	0	-17,133	-17,133	-17,133
GAS TO PLANTS FOR PROCESSING	66,504	33,840,996	33,907,500	33,907,500	53,155	33,248,969	33,302,124	33,302,124
REFINERY AND STORAGE VAPORS			0	0			0	0
OTHER SOURCES			4,747,109	4,747,109			5,161,709	5,161,709
TOTAL GAS TO PLANTS FOR PROCESSING			38,654,609	38,654,609			38,463,833	38,463,833
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			RESIDUE	RESIDUE	UNPROCESSED	UNPROCESSED	UNPROCESSED	UNPROCESSED
ACID GAS H2S, CO2, H2O			GAS	GAS	GAS WELL GAS	CASINGHEAD	GAS	GAS
PLANT, LEASE, & SYSTEM USE			1,422,086	1,422,086	0	1,958	1,384,203	1,384,203
GAS LIFT	0	1,392	440,165	440,165	0	0	424,424	424,424
REPRESS & PRESS MAINT	0	0	2,258,336	2,258,336	0	0	2,052,250	2,052,250
CYCLED	0	0	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	28,582,691	28,582,691	0	0	9,949,790	9,949,790
TO OTHER PLANTS	0	0	79,183	79,183	0	0	18,313,640	18,313,640
TO TRANSMISSION LINES	0	0	0	0	0	0	0	0
VENTED OR FLARED	0	2,030	64,043	64,043	0	0	136,815	136,815
METER DIFFERENCE	0	0	4,493,380	4,493,380	0	0	4,909,047	4,909,047
			115,418	115,418	0	6,475	83,287	83,287
			1,199,307	1,199,307			1,210,377	1,210,377
TOTAL GAS DISPOSITION	0	3,422	38,654,609	38,654,609	0	8,433	38,463,833	38,463,833
PLANT LIQUID HYDROCARBON PRODUCTION								
	BARRELS	STATE	MCF	MCF	BARRELS	STATE	MCF	MCF
CONDENSATE - CRUDE	28,405				26,460			
GASOLINE	107,888				107,412			
BUTANES - PROPANES	271,632				279,116			
ETHANE	123,068				127,874			
OTHER PRODUCTS	486,890				443,656			
TOTAL PLANT PRODUCTION	1,017,883				984,518			
SULFUR PRODUCTION (LONG TONS)								
CO2 PRODUCTION (MCF)	861				958			
	11,150,340				9,949,790			

TABLE 4 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2007
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,563,268	390,846,608	392,409,876
DELIVERIES FROM GATH. SYSTEM (-)	40,790	65,118	105,908
UNACCOUNTED FOR GAS	3,990	7,013,814	7,017,804
GAS TO PLANTS FOR PROCESSING	1,526,468	397,795,304	399,321,772
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			57,522,774
TOTAL GAS TO PLANTS FOR PROCESSING			456,844,546

GAS DISPOSITION (MCF)	UNPROCESSED		RESIDUE
	GAS WELL GAS	CASINGHEAD	
EXTRACTION LOSS			16,495,534
ACID GAS H2S, CO2, H2O			5,213,439
PLANT, LEASE, & SYSTEM USE	0	17,087	26,294,169
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	128,410,878
CYCLED	0	3,118	202,661,175
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	40,790	0	6,013,624
TO TRANSMISSION LINES	0	0	53,177,716
VENTED OR FLARED	0	44,913	4,136,424
METER DIFFERENCE			14,441,587
TOTAL GAS DISPOSITION	40,790	65,118	456,844,546

PLANT LIQUID HYDROCARBON PRODUCTION

CONDENSATE - CRUDE	OUT OF STATE GAS TO PLANTS	
	BARRELS	MCF
GASOLINE	283,483	
BUTANES - PROPANES	1,180,071	
ETHANE	3,180,502	
OTHER PRODUCTS	1,441,739	
	5,735,228	

TOTAL PLANT PRODUCTION

TOTAL PLANT PRODUCTION	11,825,023
SULFUR PRODUCTION (LONG TONS)	9,775
CO2 PRODUCTION (MCF)	121,162,336

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	191,094,289	67,265,286	258,359,575	176,366,329	63,078,367	239,444,696
DELIVERIES FROM GATH. SYSTEM (-)	8,251,300	1,453,162	9,704,462	7,939,079	1,481,736	9,420,815
UNACCOUNTED FOR GAS	-4,951,882	-316,598	-5,268,480	-2,665,680	-716,912	-3,382,592
GAS TO PLANTS FOR PROCESSING	177,891,107	65,495,526	243,386,633	165,761,570	60,879,719	226,641,289
REFINERY AND STORAGE VAPORS		3,842,351	3,842,351			3,648,203
OTHER SOURCES		75,704,248	75,704,248			74,474,012
TOTAL GAS TO PLANTS FOR PROCESSING			322,933,232			304,763,504
GAS DISPOSITION (MCF)						
EXTRACTION LOSS						
ACID GAS H2S, CO2, H2O			33,034,299			31,459,676
PLANT, LEASE, & SYSTEM USE			19,267,087			19,598,732
GAS LIFT	1,018,984	383,083	14,240,873	994,656	380,827	13,863,671
REPRESS & PRESS MAINT	337,681	487	1,297,181	333,066	520	1,172,588
CYCLED	0	452,469	12,153,915	0	418,622	11,619,266
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,106,904	335,209	8,908,181	836,026	336,654	8,185,531
TO TRANSMISSION LINES	5,666,586	179,126	231,576,414	5,709,880	236,567	219,232,848
VENTED OR FLARED	121,145	102,788	797,568	65,441	108,546	568,847
METER DIFFERENCE			1,494,726			-1,037,135
TOTAL GAS DISPOSITION	8,251,300	1,453,162	322,770,244	7,939,079	1,481,736	304,664,014
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	869,683	OKLAHOMA	MCF	BARRELS	STATE	MCF
GASOLINE	2,838,673	OKLAHOMA	2,056,747	755,138	OKLAHOMA	1,964,448
BUTANES - PROPANES	8,266,868	LOUISIANA	311,173	2,774,544	LOUISIANA	289,990
ETHANE	8,188,101			7,675,906		
OTHER PRODUCTS	2,118,203			7,921,233		
				4,199,697		
TOTAL PLANT PRODUCTION	22,281,528		2,367,920	23,326,518		2,264,438
			(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	4,964			14,288		
CO2 PRODUCTION (MCF)	10,965,342			10,820,567		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	198,022,364	62,275,447	260,297,811	190,584,341	64,404,868	254,989,209
DELIVERIES FROM GATH. SYSTEM (-)	9,705,125	1,628,673	11,333,798	8,615,417	1,632,414	10,247,831
UNACCOUNTED FOR GAS	6,718,077	-1,522,978	5,195,099	-1,413,719	-952,583	-2,366,302
GAS TO PLANTS FOR PROCESSING	195,035,316	59,123,796	254,159,112	180,555,205	61,819,871	242,375,076
REFINERY AND STORAGE VAPORS			3,841,475			3,430,409
OTHER SOURCES			79,546,008			72,745,913
TOTAL GAS TO PLANTS FOR PROCESSING			337,546,595			318,551,398
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,896,521			31,954,879
ACID GAS H2S, CO2, H2O			75,711,807			19,401,906
PLANT, LEASE, & SYSTEM USE	1,635,196	403,967	14,504,876	1,015,334	403,412	14,285,876
GAS LIFT	327,382	602	631,097	300,240	572	1,213,623
REPRESS & PRESS MAINT	0	460,808	7,987,674	0	624,238	11,391,679
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	988,253	341,506	8,742,220	1,614,776	294,008	9,095,400
TO TRANSMISSION LINES	6,632,099	227,736	246,565,674	5,571,623	153,994	225,496,438
VENTED OR FLARED	122,195	194,054	533,549	113,444	156,190	767,821
METER DIFFERENCE			-54,176,484			4,792,935
TOTAL GAS DISPOSITION	9,705,125	1,628,673	337,396,934	8,615,417	1,632,414	318,400,557
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	834,386	OKLAHOMA	1,928,281	1,040,618	OKLAHOMA	1,894,911
GASOLINE	3,055,602	LOUISIANA	305,263	2,834,442	LOUISIANA	287,013
BUTANES - PROPANES	8,671,434			8,110,927		
ETHANE	8,824,087			7,991,017		
OTHER PRODUCTS	4,634,058			4,104,250		
TOTAL PLANT PRODUCTION	26,019,567	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,233,544	24,081,254	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,181,924
SULFUR PRODUCTION (LONG TONS)	13,003			18,121		
CO2 PRODUCTION (MCF)	5,650,006			10,691,837		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

	JULY				AUGUST			
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS	RESIDUE GAS
GAS INTO GATHERING SYSTEM	199,814,394	68,377,175	268,191,569	203,061,340	69,359,116	272,420,456		
DELIVERIES FROM GATH. SYSTEM (-)	9,810,370	1,676,276	11,486,646	12,085,430	1,711,639	13,797,069		
UNACCOUNTED FOR GAS	-2,288,453	-1,305,309	-3,593,762	-1,342,537	-1,527,400	-2,869,937		
GAS TO PLANTS FOR PROCESSING	187,715,571	65,395,590	253,111,161	189,633,373	66,120,077	255,753,450		
REFINERY AND STORAGE VAPORS			4,320,576			4,115,176		
OTHER SOURCES			80,258,114			65,909,999		
TOTAL GAS TO PLANTS FOR PROCESSING			337,689,851			325,778,625		
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			33,944,674			32,805,573		
ACID GAS H ₂ S, CO ₂ , H ₂ O			19,990,426			19,579,707		
PLANT, LEASE, & SYSTEM USE		352,469	15,021,738		355,335	14,886,398		
GAS LIFT	1,075,695	2,102	1,274,620	1,080,151	1,779	1,216,624		
REPRESS & PRESS MAINT	311,935	653,315	11,737,949	348,502	632,792	11,766,091		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	1,081,184	310,862	9,614,339	1,064,826	323,448	10,008,210		
TO TRANSMISSION LINES	7,232,970	240,881	243,264,369	9,498,679	265,316	232,988,636		
VENTED OR FLARED	108,586	116,647	457,068	93,272	132,969	830,930		
METER DIFFERENCE			2,217,542			1,525,561		
TOTAL GAS DISPOSITION	9,810,370	1,676,276	337,522,725	12,085,430	1,711,639	325,607,730		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	773,762	OKLAHOMA	MCF	BARRELS	STATE	MCF		
GASOLINE	3,280,420	OKLAHOMA	1,946,902	893,867	OKLAHOMA	1,911,698		
BUTANES - PROPANES	8,659,650	LOUISIANA	299,270	3,197,563	LOUISIANA	295,265		
ETHANE	8,487,592			8,447,611				
OTHER PRODUCTS	2,275,647			8,051,718				
TOTAL PLANT PRODUCTION	23,477,071	TOTAL	2,246,172	25,393,330	TOTAL	2,205,963		
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)			
SULFUR PRODUCTION (LONG TONS)	15,293			15,275				
CO ₂ PRODUCTION (MCF)	11,050,187			11,009,009				

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	200,452,537	66,980,139	267,432,676	206,964,077	68,248,640	275,212,717
DELIVERIES FROM GATH. SYSTEM (-)	10,058,782	1,604,737	11,663,519	10,386,155	1,214,620	11,600,775
UNACCOUNTED FOR GAS	-4,265,196	-1,782,429	-6,047,625	-2,958,770	-2,315,921	-5,274,691
GAS TO PLANTS FOR PROCESSING	186,128,559	63,592,973	249,721,532	193,619,152	64,718,099	258,337,251
REFINERY AND STORAGE VAPORS			3,996,822			3,276,545
OTHER SOURCES			78,513,162			83,576,835
TOTAL GAS TO PLANTS FOR PROCESSING			332,231,516			345,190,631
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,843,744			34,369,048
ACID GAS H2S, CO2, H2O			19,407,045			19,931,804
PLANT, LEASE, & SYSTEM USE	1,526,376	314,940	15,006,384	1,566,605	313,349	15,453,655
GAS LIFT	308,994	2,658	1,174,504	284,613	876	1,278,484
REPRESS & PRESS MAINT	0	539,131	11,374,725	0	133,509	11,511,746
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,023,895	337,764	9,393,043	889,007	333,307	9,305,705
TO TRANSMISSION LINES	7,104,573	276,002	242,772,915	7,545,184	306,937	252,122,095
VENTED OR FLARED	94,944	134,242	491,468	100,746	126,422	445,929
METER DIFFERENCE			-1,396,702			604,944
TOTAL GAS DISPOSITION	10,058,782	1,604,737	332,867,126	10,386,155	1,214,400	345,023,410
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	811,589	OKLAHOMA	1,901,411	815,951	OKLAHOMA	1,972,982
GASOLINE	3,182,507	LOUISIANA	259,828	3,289,359	LOUISIANA	263,602
BUTANES - PROPANES	8,779,464			8,982,155		
ETHANE	8,554,785			8,912,247		
OTHER PRODUCTS	2,301,716			4,718,886		
TOTAL PLANT PRODUCTION	23,630,061	TOTAL	2,161,239	26,718,598	TOTAL	2,236,584
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	15,383			12,031		
CO2 PRODUCTION (MCF)	10,923,003			10,847,296		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	196,342,296	65,045,174	261,387,470	209,035,281	64,577,156	273,612,437
DELIVERIES FROM GATH. SYSTEM (-)	8,777,617	942,787	9,720,404	8,817,161	928,068	9,745,229
UNACCOUNTED FOR GAS	-4,788,851	-701,417	-5,490,268	-3,596,325	1,886,427	-1,709,898
GAS TO PLANTS FOR PROCESSING	182,775,828	63,400,970	246,176,798	196,544,253	63,002,087	259,546,340
REFINERY AND STORAGE VAPORS			2,994,250			4,028,094
OTHER SOURCES			82,044,035			80,747,042
TOTAL GAS TO PLANTS FOR PROCESSING			331,215,083			344,321,476
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			32,883,632			34,601,174
ACID GAS H2S, CO2, H2O			19,216,462			20,370,486
PLANT, LEASE, & SYSTEM USE	1,545,485	291,594	14,783,124	1,021,585	232,817	15,653,097
GAS LIFT	274,958	1,929	1,292,213	322,606	2,597	1,361,044
REPRESS & PRESS MAINT	0	49,251	11,581,213	0	41,842	11,869,623
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,053,575	330,419	9,357,176	1,569,501	366,556	9,344,790
TO TRANSMISSION LINES	5,806,184	191,840	241,731,455	5,799,660	226,349	250,323,622
VENTED OR FLARED	97,415	77,754	434,266	103,809	57,907	378,606
METER DIFFERENCE			-190,050			231,133
TOTAL GAS DISPOSITION	8,777,617	942,787	331,089,491	8,817,161	928,068	344,133,575
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	759,655	OKLAHOMA	1,854,936	766,095	OKLAHOMA	1,870,972
GASOLINE	2,904,088	LOUISIANA	252,334	2,990,290	LOUISIANA	244,331
BUTANES - PROPANES	8,385,258			8,439,576		
ETHANE	8,657,145			9,226,875		
OTHER PRODUCTS	4,081,111			3,907,353		
TOTAL PLANT PRODUCTION	24,787,257		2,107,270	25,330,189		2,115,303
			(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	4,889			13,112		
CO2 PRODUCTION (MCF)	11,224,664			11,672,865		

TABLE 5 - CONCLUDED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)		TOTAL FOR THE YEAR	
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD	TOTAL
DELIVERIES FROM GATH. SYSTEM (-)	2,320,705,484	778,864,381	3,099,569,865
UNACCOUNTED FOR GAS	107,574,457	17,184,583	124,759,080
	-28,270,980	-8,814,049	-37,085,029
GAS TO PLANTS FOR PROCESSING	2,184,782,465	750,332,321	2,935,114,786
REFINERY AND STORAGE VAPORS			45,483,543
OTHER SOURCES			911,792,803
TOTAL GAS TO PLANTS FOR PROCESSING			3,892,391,132
GAS DISPOSITION (MCF)			
EXTRACTION LOSS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
ACID GAS H2S, CO2, H2O			396,784,609
PLANT, LEASE, & SYSTEM USE	14,439,714	4,073,539	289,288,943
GAS LIFT	3,745,367	15,703	174,024,568
REPRESS & PRESS MAINT	0	5,207,618	14,229,291
CYCLED	0	0	135,613,598
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	12,863,777	3,921,430	110,695,712
TO TRANSMISSION LINES	75,276,519	2,491,554	2,808,911,828
VENTED OR FLARED	1,249,120	1,474,519	7,702,094
METER DIFFERENCE			-46,664,366
TOTAL GAS DISPOSITION	107,574,497	17,184,363	3,890,566,277
PLANT LIQUID HYDROCARBON PRODUCTION			
CONDENSATE - CRUDE	BARRELS	STATE	MCF
GASOLINE	9,810,508	OKLAHOMA	23,144,834
BUTANES - PROPANES	35,410,322	LOUISIANA	3,153,110
ETHANE	99,190,039		
OTHER PRODUCTS	99,863,760		
	41,073,585		
TOTAL PLANT PRODUCTION	285,348,214	TOTAL	26,297,944
SULFUR PRODUCTION (LONG TONS)	155,978		
CO2 PRODUCTION (MCF)	125,608,521		

TABLE 6
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2007
(DATA SOURCE: RRC FORM R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	119,170,880	13,945,914	133,116,794	105,273,255	11,568,475	116,841,730
DELIVERIES FROM GATH. SYSTEM (-)	3,297,670	1,145,135	4,442,805	2,841,128	1,092,223	3,933,351
UNACCOUNTED FOR GAS	-15,614	29,413	13,799	34,041	114,683	148,724
GAS TO PLANTS FOR PROCESSING	115,857,596	12,830,192	128,687,788	102,466,168	10,590,935	113,057,103
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			15,380,901			14,545,950
TOTAL GAS TO PLANTS FOR PROCESSING			144,068,689			127,603,053
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			463,767			480,803
ACID GAS H2S, CO2, H2O			2,847,995			1,799,896
PLANT. LEASE, & SYSTEM USE			2,709,112		25,148	2,443,507
GAS LIFT	186,743	30,675	160,972	160,972	0	6,106,076
REPRESS & PRESS MAINT	8,592	0	29,161	29,161	0	1,037,197
CYCLED	0	0	1,158,866	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	728,522	145	32,889,569	629,751	0	26,151,427
TO TRANSMISSION LINES	2,366,548	1,109,705	98,472,749	2,016,557	1,059,408	90,455,357
VENTED OR FLARED	7,265	4,610	1,159,444	4,687	7,667	999,349
METER DIFFERENCE			-2,208,074			-1,870,559
TOTAL GAS DISPOSITION	3,297,670	1,145,135	144,068,689	2,841,128	1,092,223	127,603,053
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	880,934	OKLAHOMA	54,191	809,368	OKLAHOMA	34,330
GASOLINE	730			886		
BUTANES - PROPANES	2,157			1,969		
ETHANE	1,005			559		
OTHER PRODUCTS	16,293			14,684		
TOTAL PLANT PRODUCTION	901,119		54,191	827,466		34,330
		TOTAL	(INCLUDED IN "OTHER SOURCES" ABOVE)		TOTAL	(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	2,442			2,204		
CO2 PRODUCTION (MCF)	614,850			618,529		

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	117,576,677	13,623,888	131,200,565	117,249,307	12,405,188	129,654,495
DELIVERIES FROM GATH. SYSTEM (-)	3,106,902	1,084,339	4,191,241	2,868,004	1,066,972	3,934,976
UNACCOUNTED FOR GAS	21,243	135,680	156,923	52,084	106,721	158,805
GAS TO PLANTS FOR PROCESSING	114,491,018	12,675,229	127,166,247	114,433,387	11,444,937	125,878,324
REFINERY AND STORAGE VAPORS			281,521			0
OTHER SOURCES			15,244,627			14,235,577
TOTAL GAS TO PLANTS FOR PROCESSING			142,692,395			140,113,901
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			473,017			482,778
ACID GAS H2S, CO2, H2O			1,254,057			1,200,612
PLANT, LEASE, & SYSTEM USE	178,282	28,031	2,735,473	175,973	25,964	2,708,325
GAS LIFT	35,226	0	7,143,820	44,328	0	6,570,481
REPRESS & PRESS MAINT	0	0	1,629,061	0	0	1,118,142
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	593,263	0	27,683,557	521,037	0	28,160,150
TO TRANSMISSION LINES	2,293,488	1,048,176	100,831,055	2,125,419	1,036,688	99,869,200
VENTED OR FLARED	6,643	8,132	1,568,939	1,247	4,320	1,329,242
METER DIFFERENCE			-626,584			-1,325,029
TOTAL GAS DISPOSITION	3,106,902	1,084,339	142,692,395	2,868,004	1,066,972	140,113,901
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF
GASOLINE	850,944	0	54,953	858,563	0	50,402
BUTANES - PROPANES	0	0	0	0	0	0
ETHANE	0	0	0	0	0	0
OTHER PRODUCTS	14,612			12,497		
TOTAL PLANT PRODUCTION	865,556	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	54,953	871,060	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	50,402
SULFUR PRODUCTION (LONG TONS)	2,246			2,278		
CO2 PRODUCTION (MCF)	768,062			756,146		

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	114,587,805	11,436,763	126,024,568	103,100,250	12,397,931	115,498,181
DELIVERIES FROM GATH. SYSTEM (-)	3,200,294	1,063,417	4,263,711	3,125,924	1,034,364	4,160,288
UNACCOUNTED FOR GAS	-120,082	108,600	-11,482	-296,585	89,247	-207,338
GAS TO PLANTS FOR PROCESSING	111,267,429	10,481,946	121,749,375	99,677,741	11,452,814	111,130,555
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			13,578,031			12,923,154
TOTAL GAS TO PLANTS FOR PROCESSING			135,327,406			124,053,709
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			637,055			624,255
ACID GAS H2S, CO2, H2O			911,857			1,355,896
PLANT, LEASE, & SYSTEM USE	190,715	26,415	3,501,473	182,578	24,872	2,650,730
GAS LIFT	36,516	0	5,444,841	6,922	0	6,578,086
REPRESS & PRESS MAINT	0	0	685,013	0	0	1,034,068
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	575,722	0	26,969,990	721,708	0	27,297,084
TO TRANSMISSION LINES	2,386,650	1,032,774	96,194,632	2,213,153	1,004,612	84,179,694
VENTED OR FLARED	10,691	4,228	1,234,210	1,563	4,880	1,286,597
METER DIFFERENCE			-251,665			-952,701
TOTAL GAS DISPOSITION	3,200,294	1,063,417	135,327,406	3,125,924	1,034,364	124,053,709
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF
GASOLINE	942,766	0	49,750	807,038	0	47,467
BUTANES - PROPANES	0	0	0	0	0	0
ETHANE	498	0	0	0	0	0
OTHER PRODUCTS	12,437	0	0	11,363	0	0
TOTAL PLANT PRODUCTION	955,701	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	49,750	818,401	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	47,467
SULFUR PRODUCTION (LONG TONS)	15,654			2,198		
CO2 PRODUCTION (MCF)	725,735			697,822		

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

	JULY				AUGUST			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	118,929,120	9,941,559	128,870,679	128,870,679	114,445,604	12,231,390	126,676,994	126,676,994
DELIVERIES FROM GATH. SYSTEM (-)	3,300,912	1,056,348	4,357,260	4,357,260	3,060,820	1,042,371	4,103,191	4,103,191
UNACCOUNTED FOR GAS	-93,507	110,054	16,547	16,547	-100,599	114,733	14,134	14,134
GAS TO PLANTS FOR PROCESSING	115,534,701	8,995,265	124,529,966	124,529,966	111,284,185	11,303,752	122,587,937	122,587,937
REFINERY AND STORAGE VAPORS			0	0			275,360	275,360
OTHER SOURCES			13,078,981	13,078,981			12,462,543	12,462,543
TOTAL GAS TO PLANTS FOR PROCESSING			137,608,947	137,608,947			135,325,840	135,325,840
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			534,175	534,175			475,945	475,945
ACID GAS H2S, CO2, H2O			1,395,763	1,395,763			2,706,145	2,706,145
PLANT, LEASE, & SYSTEM USE		24,890	2,551,484	2,551,484	184,706	25,650	2,721,702	2,721,702
GAS LIFT	196,161	0	6,403,496	6,403,496	4,592	0	6,576,106	6,576,106
REPRESS & PRESS MAINT	0	0	1,122,862	1,122,862	0	0	1,198,671	1,198,671
CYCLED	0	0	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0
TO OTHER PLANTS	818,515	0	26,066,702	26,066,702	811,376	0	26,181,733	26,181,733
TO TRANSMISSION LINES	2,275,014	1,026,239	99,258,180	99,258,180	2,058,248	1,012,660	94,375,604	94,375,604
VENTED OR FLARED	1,692	5,219	1,391,793	1,391,793	1,898	4,061	1,563,336	1,563,336
METER DIFFERENCE			-1,115,508	-1,115,508			-473,402	-473,402
TOTAL GAS DISPOSITION	3,300,912	1,056,348	137,608,947	137,608,947	3,060,820	1,042,371	135,325,840	135,325,840
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	806,281	OKLAHOMA	47,054	47,054	792,176	OKLAHOMA	46,855	46,855
GASOLINE	0				0			
BUTANES - PROPANES	0				0			
ETHANE	0				0			
OTHER PRODUCTS	11,987				10,251			
TOTAL PLANT PRODUCTION	818,268	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	47,054	47,054	802,427	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	46,855	46,855
SULFUR PRODUCTION (LONG TONS)	10,039				2,029			
CO2 PRODUCTION (MCF)	845,923				831,356			

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

	SEPTEMBER				OCTOBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	108,451,312	8,403,049	116,854,361	113,213,556	7,618,542	120,832,098		
DELIVERIES FROM GATH. SYSTEM (-)	2,915,505	1,123,670	4,039,175	3,151,931	1,024,434	4,176,365		
UNACCOUNTED FOR GAS	6,027	114,097	120,124	-180,348	102,116	-78,232		
GAS TO PLANTS FOR PROCESSING	105,541,834	7,393,476	112,935,310	109,881,277	6,696,224	116,577,501		
REFINERY AND STORAGE VAPORS			260,032			0		
OTHER SOURCES			12,863,316			15,833,893		
TOTAL GAS TO PLANTS FOR PROCESSING			126,058,658			132,411,394		
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			448,948			473,902		
ACID GAS H2S, CO2, H2O			1,509,273			1,432,571		
PLANT, LEASE, & SYSTEM USE	177,410	25,426	2,354,002	183,740	25,682	2,438,485		
GAS LIFT	46,278	0	3,223,090	66,663	0	2,945,629		
REFRESS & PRESS MAINT	0	0	716,783	0	0	387,781		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	870,009	0	25,766,404	891,301	0	26,742,361		
TO TRANSMISSION LINES	1,810,267	1,094,829	90,376,742	2,000,167	995,081	96,255,053		
VENTED OR FLARED	11,541	3,415	1,295,853	10,060	3,671	1,013,500		
METER DIFFERENCE			367,563			722,112		
TOTAL GAS DISPOSITION	2,915,505	1,123,670	126,058,658	3,151,931	1,024,434	132,411,394		
PLANT LIQUID HYDROCARBON PRODUCTION								
	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
CONDENSATE - CRUDE	750,567	OKLAHOMA	46,026	500,159	OKLAHOMA	44,887		
GASOLINE	0			0				
BUTANES - PROPANES	0			0				
ETHANE	0			0				
OTHER PRODUCTS	8,687			9,058				
TOTAL PLANT PRODUCTION	759,254		46,026	809,217		44,887		
		TOTAL	(INCLUDED IN "OTHER SOURCES")		TOTAL	(INCLUDED IN "OTHER SOURCES")		
SULFUR PRODUCTION (LONG TONS)	1,919			2,101				
CO2 PRODUCTION (MCF)	583,035			444,223				

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER				DECEMBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	108,719,481	7,231,494	115,950,975	114,437,606	8,165,968	122,603,574		
DELIVERIES FROM GATH. SYSTEM (-)	2,804,479	925,081	3,729,560	3,030,437	1,139,969	4,170,406		
UNACCOUNTED FOR GAS	322,919	-5,639	317,280	90,704	91,640	182,344		
GAS TO PLANTS FOR PROCESSING	106,237,921	6,300,774	112,538,695	111,497,873	7,117,639	118,615,512		
REFINERY AND STORAGE VAPORS	0	0	0	0	0	0		
OTHER SOURCES			17,795,272			19,725,225		
TOTAL GAS TO PLANTS FOR PROCESSING			130,333,967			138,340,737		
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			468,449			463,759		
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,749,158			1,882,944		
PLANT, LEASE, & SYSTEM USE		571	2,323,224		26,083	2,487,899		
GAS LIFT	170,007	0	3,197,769		144,651	3,359,484		
REPRESS & PRESS MAINT	35,533	0	778,010		43,392	783,596		
CYCLED	0	0	0		0	0		
UNDERGROUND STORAGE	0	0	0		0	0		
TO OTHER PLANTS	750,302	0	23,046,602		977,996	24,815,878		
TO TRANSMISSION LINES	1,846,134	924,476	96,311,218		1,862,778	101,934,693		
VENTED OR FLARED	2,503	34	1,371,712		1,620	1,462,930		
METER DIFFERENCE			1,087,825			1,149,554		
TOTAL GAS DISPOSITION	2,804,479	925,081	130,333,967		3,030,437	138,340,737		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
GASOLINE	713,418	OKLAHOMA	43,586	654,235	OKLAHOMA	42,089		
BUTANES - PROPANES	0		0	0		0		
ETHANE	0		0	0		0		
OTHER PRODUCTS	10,519		9,612					
TOTAL PLANT PRODUCTION	723,937	TOTAL	43,586	663,847	TOTAL	42,089		
SULFUR PRODUCTION (LONG TONS)	1,845	(INCLUDED IN "OTHER SOURCES" ABOVE)		2,043	(INCLUDED IN "OTHER SOURCES" ABOVE)			
CO ₂ PRODUCTION (MCF)	790,028			942,248				

TABLE 6 - CONCLUDED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2007
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		TOTAL
	GAS WELL GAS	CASINGHEAD	
GAS INTO GATHERING SYSTEM	1,355,154,853	128,970,161	1,484,125,014
DELIVERIES FROM GATH. SYSTEM (-)	36,704,006	12,798,323	49,502,329
UNACCOUNTED FOR GAS	-279,717	1,111,345	831,628
GAS TO PLANTS FOR PROCESSING	1,318,171,130	117,283,183	1,435,454,313
REFINERY AND STORAGE VAPORS			816,913
OTHER SOURCES			177,667,470
TOTAL GAS TO PLANTS FOR PROCESSING			1,613,938,696
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			6,026,853
ACID GAS H ₂ S, CO ₂ , H ₂ O			20,046,167
PLANT, LEASE, & SYSTEM USE	2,131,938	289,407	31,625,416
GAS LIFT	365,733	0	64,124,139
REPRESS & PRESS MAINT	0	0	11,650,050
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	8,889,502	145	321,771,457
TO TRANSMISSION LINES	25,254,423	12,454,627	1,148,514,177
VENTED OR FLARED	61,410	54,144	15,676,905
METER DIFFERENCE			-5,496,468
TOTAL GAS DISPOSITION	36,704,006	12,798,323	1,613,938,696
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	MCF
CONDENSATE - CRUDE	9,666,449	OKLAHOMA	561,590
GASOLINE	1,616	STATE	
BUTANES - PROPANES	4,126		
ETHANE	2,062		
OTHER PRODUCTS	142,000		
TOTAL PLANT PRODUCTION	9,816,253	TOTAL	561,590
SULFUR PRODUCTION (LONG TONS)	46,998		
CO ₂ PRODUCTION (MCF)	8,617,957		

TABLE 7
 HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
 YEAR 2007
 (BARRELS MONTHLY)

MONTH	CONDENSATE										TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS	
JANUARY	3,861,555	14,107	762,496	880,934	5,519,092	2,731,624	8,087,286	8,126,811	2,486,562	26,951,375	
FEBRUARY	3,601,555	14,415	727,268	809,368	5,152,606	2,506,733	7,209,317	7,162,264	2,384,674	24,415,594	
MARCH	4,089,754	20,011	869,683	850,944	5,830,392	2,938,807	8,544,086	8,314,039	2,636,247	28,263,571	
APRIL	3,917,275	19,373	755,138	858,563	5,550,349	2,869,702	7,928,063	8,038,206	4,686,678	29,072,998	
MAY	4,002,596	27,016	834,386	942,766	5,806,764	3,162,883	8,950,629	8,946,041	5,132,476	31,998,793	
JUNE	3,787,221	29,506	1,040,618	807,038	5,664,383	2,936,094	8,369,933	8,107,608	4,598,585	29,676,603	
JULY	3,793,442	34,218	773,762	806,281	5,407,703	3,372,120	8,918,813	8,604,620	2,792,166	29,095,422	
AUGUST	3,794,106	34,349	893,867	792,176	5,514,498	3,305,196	8,722,586	8,175,851	5,328,212	31,046,343	
SEPTEMBER	3,600,874	28,405	811,589	750,567	5,191,435	3,290,395	9,051,096	8,677,853	2,797,293	29,008,072	
OCTOBER	3,694,381	26,460	815,951	800,159	5,336,951	3,396,771	9,261,271	9,040,121	5,171,600	32,206,714	
NOVEMBER	3,454,490	18,395	759,655	713,418	4,945,958	2,997,676	8,635,113	8,770,122	4,538,545	29,887,414	
DECEMBER	3,240,266	17,228	766,095	654,235	4,677,824	3,084,008	8,696,474	9,344,025	4,401,775	30,204,106	
TOTAL	44,837,515	283,483	9,810,508	9,666,449	64,597,955	36,592,009	102,374,667	1,307,561	46,954,813	351,827,005	

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

TABLE 8
 PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
 YEAR 2007

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS	1	1	0	1	1	1	1	1	1	1	1	1	1
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS	1,443,030	1,332,930	0	1,429,265	1,509,935	1,497,339	1,499,223	1,491,388	1,453,086	1,397,100	1,349,357	1,445,931	15,848,584
RESIDUE	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	1,443,030	1,332,930	0	1,429,265	1,509,935	1,497,339	1,499,223	1,491,388	1,453,086	1,397,100	1,349,357	1,445,931	15,848,584
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL ..	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	1,424,393	1,320,469	0	1,423,296	1,505,841	1,490,511	1,493,959	1,487,087	1,450,649	1,389,501	1,345,187	1,437,636	15,768,529
TRANSMISSION LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED	18,637	12,461	0	5,969	4,094	6,828	5,264	4,301	2,437	7,599	4,170	8,295	80,055
TOTAL	1,443,030	1,332,930	0	1,429,265	1,509,935	1,497,339	1,499,223	1,491,388	1,453,086	1,397,100	1,349,357	1,445,931	15,848,584
NUMBER OF INJECTION WELLS													
	1	1	0	1	1	1	1	1	1	1	1	1	1

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2007
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
AMR PIPELINE CO.	8287149	8489374	8737629	8193595	5905573	6589419	8344108	7421163	7899423	7879605	8457436	8391576	94,497,050
COLORADO INTER GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF STATES TRANS CROP.	2809371	3031728	3334657	3629528	3358450	3442511	3634497	3332246	3607513	3630536	3994399	3694301	41,499,737
CAMRICK GAS PROCESS CO.	5755	6769	6685	6685	7132	5904	6127	6031	6031	5810	5609	3382	71,924
L.L.C.	0	0	0	0	0	0	0	0	0	0	0	0	0
FLORIDA GAS TRANS CO	181578	181578	181578	181578	181578	181578	181578	181578	181578	181578	181578	181578	2,178,936
DUKE ENERGY FLD SER	7038388	7882708	9795864	11753434	11461807	11231770	10861018	11179304	11067711	11924660	11436927	11296944	127,030,535
GULF SOUTH P/L CO	601145	482531	476779	472887	452796	405447	430720	446898	446898	548034	536994	539582	5,840,720
CENTERPOINT ENER MISS RIVER	601145	482531	476779	472887	452796	405447	430720	446898	446898	548034	536994	539582	5,840,720
TRANS CORP.	601145	482531	476779	472887	452796	405447	430720	446898	446898	548034	536994	539582	5,840,720
NAT'L GAS P/L OF AMER	62889259	78823862	59204892	50045099	5727222	47591724	51269479	5541520	5596445	5597255	5454696	6093288	684,793,073
CENTERPOINT ENER FLD SERV	6872590	6639008	7066257	5047826	3805812	3212890	3442289	3832222	2244278	1934462	2338098	3035293	49,412,025
NORTHERN NAT'L GAS CO	1357558	20019349	20838725	16516685	13797379	10131547	12521838	11298619	13789312	17894614	18611475	14472052	183,477,163
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
OKTEX PIPELINE COMPANY	294763	266191	240581	240265	217759	216129	209617	211499	184952	212749	228545	240910	2,763,960
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**TABLE 10
GAS STORAGE OPERATIONS
YEAR 2007
(MCF)**

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	PELMAC (VATES)	3,248,693	2,932,287	2,765,381	3,303,164	3,330,537	3,740,947	3,596,713	3,774,884	3,622,649	3,823,065	3,960,244	3,618,749
ONEOK TEXAS GAS STORAGE LP	LOOP (VATES)	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148
ONEOK TEXAS GAS STORAGE LP	SALADO (VATES)	1,850,122	1,850,122	1,850,122	1,850,122	1,850,122	1,850,122	1,850,122	1,850,122	1,850,122	1,850,122	1,850,122	1,850,122
KINDER MORGAN TEXAS P/L LP	STRATTON RIDGE STORAGE CAVERN	10,974,068	10,974,068	10,974,068	10,974,068	10,974,068	10,974,068	10,974,068	10,974,068	10,974,068	10,974,068	10,974,068	10,974,068
KINDER MORGAN TEXAS P/L LP	WINDY HILLS STORAGE CAVERN	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502
KINDER MORGAN TEXAS P/L LP	WINDY HILLS STORAGE CAVERN	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502	438,502
THE DOW CHEMICAL COMPANY	PICTON (BACON LEASE)	7,645,807	5,684,984	5,018,950	4,237,751	3,330,537	2,753,613	2,310,855	650,431	1,898,207	1,898,207	1,898,207	1,898,207
THE DOW CHEMICAL COMPANY	DRUM WELLS NO. 34	2,160,097	1,544,156	1,820,101	1,729,948	1,898,207	1,898,207	1,898,207	1,898,207	1,898,207	1,898,207	1,898,207	1,898,207
KINDER MORGAN TEXAS P/L	ROTHENWOOD, W. (COCKFIELD -A-)	4,963,656	4,934,436	4,514,025	4,213,603	4,150,286	5,241,213	5,387,652	4,560,625	3,508,346	3,726,444	4,515,534	4,753,034
KINDER MORGAN TEXAS P/L	BARREL (6200 COCKFIELD)	111,094,664	95,605,544	82,835,448	80,512,656	82,069,880	104,727,797	115,157,173	104,913,408	93,030,360	105,160,051	119,150,715	123,244,019
CAO, INC.	AMBASSADOR (MISSISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
ATMOS PIPELINE-TEXAS	BETHEL (LOUANE SALT)	8,941,079	8,036,028	7,291,575	8,169,192	8,070,444	8,387,486	7,906,623	8,322,242	8,349,917	8,318,933	8,664,204	8,212,127
HILL LAKE GAS STORAGE, LP	HILL LAKE (LAKE SAND)	12,632,065	11,579,469	10,534,341	12,359,486	12,401,239	13,474,408	13,611,994	13,158,738	10,228,995	11,239,511	13,252,126	13,789,524
ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	3,634,938	3,048,772	2,764,246	2,843,860	2,835,462	3,010,401	3,314,630	3,531,765	3,552,267	3,762,095	3,962,208	4,075,214
ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	4,040,291	2,961,682	2,484,393	3,019,346	3,334,925	4,062,994	4,352,826	4,595,089	4,507,287	4,534,356	4,650,855	4,248,511
THE CUMMINS COMPANY INC	LEPRAY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	6,584,757	5,251,443	4,822,028	5,156,735	5,734,161	6,436,249	6,936,018	7,235,728	7,236,018	7,392,717	7,469,661	7,424,186
ELCO OIL & GAS, INC.	PECAN STATION (CANNON LIMB)	1,153,336	1,151,296	1,150,081	1,150,081	1,150,081	1,150,081	1,149,157	1,148,076	1,148,076	1,147,372	1,147,372	1,147,145
ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LEASE)	26,250,365	23,296,076	21,717,109	22,590,318	23,213,095	24,305,339	26,346,407	26,485,475	25,943,253	25,850,353	27,114,192	27,039,169
ATMOS PIPELINE-TEXAS	HELENG STORAGE UNIT WERS, LP	4,502,772	4,490,788	4,476,288	4,464,288	4,450,288	4,436,288	4,422,288	4,408,288	4,394,288	4,380,288	4,366,288	4,352,288
ATMOS PIPELINE-TEXAS	WINDY HILLS STORAGE UNIT WERS, LP	17,747,267	17,747,267	17,747,267	17,747,267	17,747,267	17,747,267	17,747,267	17,747,267	17,747,267	17,747,267	17,747,267	17,747,267
ATMOS PIPELINE-TEXAS	WINDY HILLS STORAGE UNIT WERS, LP	155,055,910	144,154,947	138,398,470	130,138,161	138,335,578	146,721,830	153,908,028	154,584,038	150,486,150	151,869,867	155,182,518	154,061,754
ATMOS PIPELINE-TEXAS	CLEMENS SALT DOME LEASE	2,875,985	2,806,740	2,659,665	2,609,540	2,609,540	2,597,466	2,591,466	2,585,466	2,579,466	2,573,466	2,567,466	2,561,466
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	10,802,292	10,706,587	10,723,816	10,725,003	10,638,755	10,648,915	10,648,915	10,648,915	10,648,915	10,648,915	10,648,915	10,648,915
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	825,573	800,398	822,627	822,393	822,393	822,393	822,393	822,393	822,393	822,393	822,393	822,393
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	115,319,448	111,726,734	108,324,849	108,324,849	108,324,849	108,324,849	108,324,849	108,324,849	108,324,849	108,324,849	108,324,849	108,324,849
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	14,843,147	11,263,452	11,619,070	13,443,956	14,794,511	16,702,937	22,317,754	25,686,441	26,236,070	27,405,822	29,911,088	27,305,166
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	9,990,109	8,171,429	7,874,602	9,339,326	10,883,838	11,333,702	11,479,117	11,000,239	8,340,342	8,422,728	8,572,172	7,520,480
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	7,477,595	6,785,720	6,461,333	7,622,763	8,272,237	8,272,237	8,484,192	8,901,346	8,293,346	8,688,157	9,024,911	9,015,111
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	8,898,417	9,378,275	10,044,466	11,663,097	12,578,451	13,789,081	14,402,073	14,732,279	15,364,531	16,153,412	20,432,061	25,645,701
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	1,333,521	1,361,055	1,116,768	1,239,718	1,519,252	1,788,624	2,499,507	2,933,653	3,646,286	3,811,858	4,426,806	4,444,260
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	49,364,285	48,698,600	44,859,848	43,133,137	46,782,357	47,590,174	48,312,531	49,163,112	48,691,609	49,292,721	49,895,423	49,646,398
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	4,525,200	3,743,700	3,893,400	5,019,000	5,129,600	5,413,000	5,697,400	5,576,800	5,891,500	5,899,100	5,160,300	4,635,300
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	2,779,674	1,654,982	1,183,482	862,421	1,184,623	1,808,841	2,028,058	2,551,279	1,834,144	2,781,670	3,470,055	2,898,952
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	16,000	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	ATMOS GAS STORAGE FACILITY	597,220,096	542,284,606	497,382,955	506,987,248	538,486,683	571,501,323	598,823,026	595,197,446	566,237,207	590,671,295	634,464,192	627,059,444

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES
TOTAL VOLUMES INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).