

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
DECEMBER 2006**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONES.....Chairman

MICHAEL L. WILLIAMS.....Commissioner

VICTOR G. CARRILLO.....Commissioner

**TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED MARCH 2007**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 DECEMBER 2006

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2005
EXTRACTION LOSS *	31,813,422	6.61	
ACID GAS H2S & CO2	36,578,750	7.60	
PLANT FUEL AND LEASE USE	27,048,349	5.62	-6.70
PRESS MAINT & REPRESS	21,906,761	4.55	-2.28
TRANSMISSION LINES	355,308,431	73.83	12.83
CYCLED	427,423	.08	8.35
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	8,826,392	1.83	-14.65
VENTED OR FLARED	4,456,123	.92	79.60
PLANT METER DIFFERENCE	-5,130,213	1.06	

TOTAL GAS PRODUCED	481,235,438		11.67
MARKETED PRODUCTION #	382,356,780		11.41

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2006

GAS FIELDS PRODUCED	7,950
GAS WELLS PRODUCED	74,265
GAS WELL GAS PRODUCED	411,613,954
EXTRACTION LOSS (LEASE)	3,697,589
FUEL SYSTEM & LEASE USE	9,255,306
GAS LIFT	511,358
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	265,195,441
PROCESSING PLANTS	132,592,915
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	361,345

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2006

OIL WELLS PRODUCED	128,877
CASINGHEAD GAS PRODUCED	69,621,484
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	8,841,763
TOTAL	78,463,247
FUEL SYSTEM & LEASE USE	2,136,586
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,389,552
TRANSMISSION LINES	42,814,001
PROCESSING PLANTS	31,450,015
CARBON BLACK PLANTS	0
VENTED OR FLARED	673,093
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2006

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	197	2,127	7,276,021	36,044	387,010	0	0	4,646,897	2,192,561	0	13,509
02	1,237	2,701	23,035,822	246,825	780,021	22,292	0	15,977,658	5,963,686	0	45,340
03	1,077	3,318	36,092,737	1,006,723	979,972	37,717	0	28,315,673	5,705,864	0	46,788
04	1,626	11,528	97,117,793	896,279	2,557,052	6,289	0	62,815,669	30,814,958	0	27,546
05	224	4,193	43,743,504	40,815	607,373	30,279	0	31,601,489	11,461,448	0	2,100
06	573	11,388	64,083,066	748,376	1,499,722	0	0	42,752,912	19,079,433	0	2,623
7B	948	4,531	2,916,809	13,640	99,243	64	0	2,048,922	754,400	0	540
7C	448	12,207	26,054,065	173,506	559,748	0	0	16,544,632	8,776,177	0	2
08	504	3,174	24,862,023	85,691	241,227	2,662	0	11,788,117	12,527,629	0	216,697
8A	37	194	1,596,599	7,664	39,601	0	0	1,206,222	336,912	0	6,200
09	425	8,288	52,500,356	174,675	1,112,557	390,955	0	27,510,465	23,311,704	0	0
10	654	10,616	32,335,159	267,351	391,780	21,100	0	19,986,785	11,668,143	0	0
	7,950	74,265	411,613,954	3,697,589	9,255,306	511,358	0	265,195,441	132,592,915	0	361,345

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2006

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,812	637,482	46,048	683,530	38,968	0	576,647	65,875	0	2,040
02	1,690	2,389,429	3,974,889	6,364,318	146,495	0	4,901,231	1,316,136	0	456
03	6,767	4,623,893	1,008,730	5,632,623	469,124	0	3,958,153	1,142,998	0	62,348
04	1,445	532,924	210,341	743,265	44,116	0	459,446	235,896	0	3,807
05	1,466	264,033	920,537	1,184,570	28,363	0	1,076,560	76,980	0	2,667
06	2,875	2,894,134	1,792,524	4,686,658	63,191	0	2,546,428	2,027,531	0	49,508
6E	4,622	141,815	0	141,815	158	0	77,233	64,363	0	61
7B	7,445	875,799	64	875,863	32,128	0	499,523	341,672	0	2,540
7C	9,790	5,653,479	58,755	5,712,234	174,337	0	1,153,117	4,380,770	0	4,010
08	35,331	23,851,016	111,209	23,962,225	953,563	1,389,552	3,480,276	18,048,319	0	90,515
8A	20,187	23,643,646	0	23,643,646	53,685	0	20,851,788	2,301,173	0	437,000
09	16,617	1,588,955	390,955	1,979,910	52,625	0	1,345,609	565,961	0	15,715
10	8,830	2,524,879	327,711	2,852,590	79,833	0	1,887,990	882,341	0	2,426
TOTAL	128,877	69,621,484	8,841,763	78,463,247	2,136,586	1,389,552	42,814,001	31,450,015	0	673,093

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2006

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	33,845	0	3,099	4,969	41,913	34,474	131,717	156,216	782	365,102
02	207,390	0	1,041	16,945	225,376	83,423	294,308	327,643	136	930,886
03	832,796	0	92,055	42,159	967,010	181,958	801,741	872,548	476,224	3,299,481
04	794,430	0	26,385	185,893	1,006,708	256,167	1,421,345	1,564,558	190,742	4,439,520
05	35,710	0	9,561	48,265	93,536	32,930	117,571	112,361	97,467	453,865
06	642,114	0	31,932	125,084	799,130	138,341	275,965	314,149	16,117	1,543,702
07	25,483	1,064	23,085	5,721	55,353	85,318	347,443	261,046	16,296	765,456
7C	155,693	1,102	66,889	168,901	392,595	86,886	614,492	570,851	128,577	1,793,391
08	74,739	1,855	40,256	14,335	131,185	1,076,610	899,139	1,245,606	38,123	3,390,663
8A	4,239	12,955	6,890	2,378	26,462	181,283	336,405	109,598	764,921	1,418,669
09	145,889	0	68,207	1,294	215,390	159,502	749,254	1,105,506	20,472	2,250,124
10	227,573	0	135,581	57,361	420,515	184,940	364,780	201,370	85,689	1,257,294
TOTAL	3,179,901	16,976	504,981	673,305	4,375,163	2,501,832	6,354,160	6,841,452	1,835,546	21,908,153

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2006

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 232 OIL- 4,280 TOTAL- 4,512

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	128,704	11,358,970	11,487,674
DELIVERIES FROM GATH. SYSTEM	9,117	2,766	11,883
UNACCOUNTED FOR	-1,355	-9,122	-10,477
GAS TO PLANTS FOR PROCESSING	118,232	11,347,082	11,465,314
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,859,372
 TOTAL GAS TO PLANTS FOR PROCESSING			 16,324,686

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			633,769
ACID GAS H ₂ S, CO ₂ , H ₂ O			122,996
PLANT, LEASE, & SYSTEM USE	0	2,417	466,380
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,056,143
CYCLED	0	0	427,423
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	9,117	0	386,876
TO TRANSMISSION LINES	0	0	4,550,195
VENTED OR FLARED	0	349	927,020
METER DIFFERENCE			753,884
 TOTAL GAS DISPOSITION	 9,117	 2,766	 16,324,686

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	16,976
GASOLINE	83,225
BUTANES - PROPANES	230,964
ETHANE	106,408
OTHER PRODUCTS	8,975
 TOTAL PLANT PRODUCTION	 446,548

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		758
CO ₂ PRODUCTION (MCF)		8,056,143

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2006

PLANTS OPERATED: 171
WELLS PRODUCED: GAS- 15,936 OIL- 38,160 TOTAL- 54,096

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	141,245,081	73,292,108	214,537,189
DELIVERIES FROM GATH. SYSTEM	6,237,621	783,272	7,020,893
UNACCOUNTED FOR	-1,925,913	93,883	-1,832,030
GAS TO PLANTS FOR PROCESSING	133,079,569	72,583,523	205,663,092
REFINERY AND STORAGE VAPORS			4,298,696
OTHER SOURCES			70,830,782
 TOTAL GAS TO PLANTS FOR PROCESSING			 280,792,570

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			27,024,166
ACID GAS H ₂ S, CO ₂ , H ₂ O			32,214,845
PLANT, LEASE, & SYSTEM USE	608,913	215,393	11,716,752
GAS LIFT	309,236	716	1,194,552
REPRESS & PRESS MAINT	0	80,672	11,346,680
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	362,118	243,473	1,437,445
TO TRANSMISSION LINES	4,820,635	183,919	193,730,103
VENTED OR FLARED	136,719	59,099	489,545
METER DIFFERENCE			1,638,482
 TOTAL GAS DISPOSITION	 6,237,621	 783,272	 280,792,570

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	504,981
GASOLINE	2,418,607
BUTANES - PROPANES	6,123,196
ETHANE	6,735,044
OTHER PRODUCTS	1,696,400

TOTAL PLANT PRODUCTION 17,478,228

SULFUR PRODUCTION (LONG TONS) 15,931
CO₂ PRODUCTION (MCF) 7,171,218

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	66,978

TOTAL 66,978
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2006

PLANTS OPERATED: 1,087
WELLS PRODUCED: GAS- 9,671 OIL- 7,028 TOTAL- 16,699

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	82,449,266	14,534,217	96,983,483
DELIVERIES FROM GATH. SYSTEM	3,358,650	1,270,284	4,628,934
UNACCOUNTED FOR	-247,355	28,803	-218,552
GAS TO PLANTS FOR PROCESSING	78,843,261	13,292,736	92,135,997
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,467,467
TOTAL GAS TO PLANTS FOR PROCESSING			100,603,464

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			457,898
ACID GAS H ₂ S, CO ₂ , H ₂ O			4,240,909
PLANT, LEASE, & SYSTEM USE	170,649	25,722	2,450,231
GAS LIFT	36,897	0	6,789,004
REPRESS & PRESS MAINT	0	0	1,044,314
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	580,519	143	17,038,585
TO TRANSMISSION LINES	2,567,639	1,237,227	78,144,243
VENTED OR FLARED	2,946	7,192	1,788,215
METER DIFFERENCE			-7,522,579
TOTAL GAS DISPOSITION	3,358,650	1,270,284	104,430,820

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	673,305
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	130,171
TOTAL PLANT PRODUCTION	803,476

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	12,526

TOTAL 12,526
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,171
CO ₂ PRODUCTION (MCF)	3,991,816

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 DECEMBER 2006

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATING LP	INDIAN SPRINGS PLANT	117,633	3.18
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	26,480	81.33
7C	BP AMERICA PRODUCTION COMPANY	CRANE GASOLINE PLANT	16,838	3.12
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	322,548	13.24
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	13,542	.00
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,174,422	67.85
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	856,996	11.87
8A	OXY USA WTP LP	WELCH CO2 PLANT	15,232	2.50
8A	OCCIDENTAL PERMIAN LTD.	PRENTICE GASOLINE PLANT	551,739	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	73,868	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 DECEMBER 2006

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,389,552
RESIDUE	0
PIPE LINES	0

TOTAL	1,389,552
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,378,952
TRANSMISSION LINES	0
VENTED OR FLARED	10,600

TOTAL	1,389,552
NUMBER OF INJECTION WELLS	1
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Dec-06

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8201567		8201567
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	3231562		3231562
4	CAMRICK GAS PROCESS	6682		6682
5	* FLORIDA GAS TRANS	0		0
6	* DUKE ENERGY FLD	181578		181578
7	GULF SOUTH PIPELINE CO	4189453		4189453
8	Centerpt Ener Miss(Woodlawn)	634773		634773
9	* NAT'L GAS P/L CO OF AMER	69617714	9780125	79397839
10	CENTERPOINT ENER FLD SER	6734283	103560	6837842
11	NORTHERN NAT'L GAS CO	14364361	34351	14398712
12	OKLAHOMA NAT'L GAS		263229	263229
13	PANHANDLE EAST P/L CO	7421145		7421145
14	SOUTHERN NAT'L GAS CO	0		0
15	TENN GAS P/L CO	5065634		5065634
16	TX EASTERN TRANS CO	20505881	1063803	21569684
17	* TX GAS TRANS CORP	226627		226627
18	TRANS-SABINE P/L CO	16994		16994
19	TRANSCONT GAS P/L CORP	21597179		21597179
20	TRUNKLINE GAS CO	9727184		9727184
21	W.TEXAS GAS, INC(Feltwater)	33043		33043
22	W.TEXAS GAS INC(KERRICK)	10465		10465
23	SOUTHERN STAR CENT'L GAS	3491422		3491422
24	REGENCY GAS GATH&PROCNG.	7916		7916
25	DCP MIDSTREAM	188974		188974
	TOTAL	175454437	11245068	186699504
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 9%				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING
 NEW FACILITY ADDED 12-05 DCP MIDSTREAM

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2006

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	219,800	74,402	0	2,038,093	3,344,985
2. ONEOK TEXAS GAS STORAGE LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE LP	SALADO	GAINES	1,311,457	835,218	0	1,750,638	3,284,506
4. KINDER MORGAN TEJAS P/L LP	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	210,493	559,855	0	1,042,672	1,911,672
5. CENTANA INTRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	472,382	659,229	0	4,259,369	10,473,022
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	133,084	24,547	0	5,718,460	9,833,999
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	155,820	148,511	0	1,025,323	2,125,323
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,738,887	1,705,077	0	3,137,505	5,287,505
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	332,616	46,389	0	108,125,594	124,101,751
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	256,182	317,325	0	5,894,366	8,894,366
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	762,786	3,928,380	0	9,176,628	13,595,302
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	73,463	128,837	0	3,815,430	3,815,430
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	254,179	293,508	0	3,245,550	4,245,550
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	161,495	244,541	0	5,451,462	7,166,462
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	403,336	1,153,336
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	339,401	712,447	0	21,637,501	27,297,501
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	10,610	513,630	513,630
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	154,403	526,523	0	3,783,415	4,852,415
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,710,479	2,050,829	0	15,310,456	17,996,452
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,729,103	1,379,084	0	94,592,729	154,400,555
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,845,375	2,892,489
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	663,561	582,456	0	7,185,522	10,905,872
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	JEFFERSON	179,234	88,335	0	502,775	770,275
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	7,803	0	0	88,171,405	116,182,394
30. TEXAS BRINE COMPANY, LLC	MARKHAM GAS STORAGE	MATAGORDA	1,215,224	1,742,350	0	10,752,156	15,850,843
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,998,750	1,038,346	0	6,223,913	10,329,913
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	835,142	669,582	0	4,542,646	7,942,646
33. WORSHAM-STEED GAS STORAGE LP	WORSHAM STEED	JACK	1,649,274	526,994	0	2,593,093	8,694,859
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPER. LP	WILSON GAS STORAGE FACILITY	WHARTON	137,730	1,253,065	0	336,373	1,253,065
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	10,613,112	10,348,765	0	24,181,847	29,696,784
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	920,200	884,000	0	4,975,400	4,975,400
38. UNDERGROUND STORAGE SERVICES LLC	PIERCE JUNCTION	HARRIS	880,611	3,706	0	1,384,204	1,974,204
39. PRAXAIR, INC.	PRAXAIR HYDROGEN STORAGE	LIBERTY	17,000	1,000	0	16,000	16,000
TOTAL GAS STORAGE			33,133,641	29,520,236	10,610	444,341,368	617,709,156

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).