

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED AUGUST 2007

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2006
EXTRACTION LOSS *	38,146,092	7.87	
ACID GAS H2S & CO2	76,545,952	15.79	
PLANT FUEL AND LEASE USE	33,007,503	6.81	13.41
PRESS MAINT & REPRESS	7,605,290	1.56	-67.07
TRANSMISSION LINES	331,168,260	68.33	1.52
CYCLED	18,449,933	3.80	54.17
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	30,567,921	6.30	-13.56
VENTED OR FLARED	2,659,879	.54	-3.01
PLANT METER DIFFERENCE	-53,507,958	11.04	

TOTAL GAS PRODUCED	484,642,872		1.45
MARKETED PRODUCTION #	364,175,763		2.46

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2007

GAS FIELDS PRODUCED	8,282
GAS WELLS PRODUCED	79,898
GAS WELL GAS PRODUCED	428,087,804
EXTRACTION LOSS (LEASE)	3,933,680
FUEL SYSTEM & LEASE USE	10,257,620
GAS LIFT	1,302,019
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	276,139,428
PROCESSING PLANTS	136,082,501
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	372,556

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
MAY 2007

OIL WELLS PRODUCED	136,474
CASINGHEAD GAS PRODUCED	56,555,068
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,593,647

TOTAL	64,148,715
FUEL SYSTEM & LEASE USE	1,820,861
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,509,935
TRANSMISSION LINES	26,393,650
PROCESSING PLANTS	34,195,253
CARBON BLACK PLANTS	0
VENTED OR FLARED	229,016
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 MAY 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	218	2,241	6,892,187	38,467	374,822	0	3,873,100	2,578,766	0	27,032
02	1,259	2,889	22,325,161	262,755	823,554	28,699	15,219,009	5,957,008	0	34,136
03	1,107	3,449	36,979,838	1,060,505	1,006,491	22,114	29,388,159	5,442,621	0	59,948
04	1,686	11,981	100,403,833	1,051,064	2,811,777	4,571	62,704,963	33,792,902	0	38,556
05	225	4,482	41,511,167	43,199	768,227	76,066	29,436,126	11,187,549	0	0
06	584	12,358	67,783,644	754,294	1,946,542	87,423	45,977,796	19,015,877	0	1,712
7B	1,026	5,034	3,156,272	14,004	116,967	0	2,167,967	857,040	0	294
7C	453	12,666	24,369,730	157,485	533,091	0	15,438,891	8,240,206	0	57
08	525	3,348	25,434,740	77,403	180,789	0	16,113,447	8,855,172	0	207,929
8A	38	238	2,022,544	11,335	42,582	0	1,652,852	313,094	0	2,681
09	476	9,406	62,002,290	143,926	1,296,044	1,050,033	33,942,332	25,569,744	0	211
10	685	11,806	35,206,398	319,243	356,734	33,113	20,224,786	14,272,522	0	0
	8,282	79,898	428,087,804	3,933,680	10,257,620	1,302,019	276,139,428	136,082,501	0	372,556

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2007

RRC DIST PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,467	713,656	11,776	37,094	0	575,413	108,527	0	4,398
02	1,791	2,463,120	3,339,108	141,694	0	4,320,177	1,340,039	0	318
03	7,129	4,690,778	341,284	457,760	0	3,449,883	1,105,536	0	18,883
04	1,539	719,238	95,884	59,708	0	552,776	199,970	0	2,668
05	1,621	265,460	945,778	23,163	0	1,108,467	77,240	0	2,368
06	3,211	2,866,599	1,252,770	77,644	0	-108,373	4,108,342	0	41,756
6E	4,624	156,423	0	173	0	97,930	58,275	0	45
7B	8,351	951,896	47,848	27,981	0	589,876	379,248	0	2,639
7C	10,378	5,868,995	0	151,368	0	1,532,740	4,181,514	0	3,373
08	36,569	24,642,436	202,144	594,027	1,509,935	3,897,234	18,800,199	0	43,185
8A	22,418	8,695,491	0	93,129	0	6,243,625	2,260,650	0	98,087
09	17,566	1,683,986	1,050,033	54,628	0	2,101,801	568,347	0	9,243
10	9,810	2,836,990	307,022	102,492	0	2,032,101	1,007,366	0	2,053
TOTAL	136,474	56,555,068	7,593,647	1,820,861	1,509,935	26,393,650	34,195,253	0	229,016

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	35,622	0	3,422	7,524	46,568	44,146	146,845	157,232	895	395,686
02	235,119	0	42,870	12,619	290,608	100,433	538,802	337,858	0	1,267,701
03	953,634	0	53,688	40,579	1,047,901	260,832	906,095	914,450	443,695	3,572,973
04	909,893	0	27,632	265,978	1,203,503	291,522	1,504,646	1,761,078	242,867	5,003,616
05	37,512	0	3,747	64,352	105,611	55,216	188,601	260,568	90,884	700,880
06	625,297	28	87,403	145,224	857,952	252,231	644,501	807,353	15,679	2,577,716
7B	22,402	1,387	38,854	5,788	68,431	128,785	522,168	451,217	29,826	1,200,427
7C	135,466	1,166	103,667	157,617	397,916	223,766	859,784	881,937	598,479	2,961,882
08	71,389	3,266	61,468	9,084	145,207	1,150,557	882,706	1,188,188	58,402	3,425,060
8A	10,156	0	1,111	1,025	12,292	32,894	219,756	62,270	785,459	1,112,671
09	129,320	0	70,954	1,535	201,809	178,627	752,272	1,077,311	21,684	2,231,703
10	258,801	0	315,581	197,329	771,711	263,401	1,381,911	813,097	2,680,484	5,910,604
TOTAL	3,424,611	5,847	810,397	908,654	5,149,509	2,982,410	8,548,087	8,712,559	4,968,354	30,360,919

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2007

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 290 OIL- 723 TOTAL- 1,013

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	169,044	22,318,842	22,487,886
DELIVERIES FROM GATH. SYSTEM	11,098	8,126	19,224
UNACCOUNTED FOR	-403	-5,353	-5,756
GAS TO PLANTS FOR PROCESSING	157,543	22,305,363	22,462,906
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,869,447
TOTAL GAS TO PLANTS FOR PROCESSING			27,332,353

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			971,174
ACID GAS H ₂ S, CO ₂ , H ₂ O			348,114
PLANT, LEASE, & SYSTEM USE	0	1,651	1,866,781
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	1,422	18,448,511
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	11,098	0	772,971
TO TRANSMISSION LINES	0	0	3,968,354
VENTED OR FLARED	0	5,053	5,920
METER DIFFERENCE			950,528
TOTAL GAS DISPOSITION	11,098	8,126	27,332,353

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	5,847
GASOLINE	27,653
BUTANES - PROPANES	85,848
ETHANE	86,399
OTHER PRODUCTS	485,981
TOTAL PLANT PRODUCTION	691,728

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		67
CO ₂ PRODUCTION (MCF)		1,838,731

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2007

PLANTS OPERATED: 202
WELLS PRODUCED: GAS- 25,281 OIL- 46,025 TOTAL- 71,306

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	196,418,117	58,591,243	255,009,360
DELIVERIES FROM GATH. SYSTEM	10,570,448	1,129,748	11,700,196
UNACCOUNTED FOR	7,052,116	-1,587,148	5,464,968
GAS TO PLANTS FOR PROCESSING	192,899,785	55,874,347	248,774,132
REFINERY AND STORAGE VAPORS			3,841,475
OTHER SOURCES			74,406,785
 TOTAL GAS TO PLANTS FOR PROCESSING			 327,022,392

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,836,678
ACID GAS H ₂ S, CO ₂ , H ₂ O			75,522,267
PLANT, LEASE, & SYSTEM USE	1,368,715	367,566	14,261,352
GAS LIFT	327,382	602	622,359
REPRESS & PRESS MAINT	0	0	5,666,919
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,355,740	341,506	7,711,857
TO TRANSMISSION LINES	7,396,416	226,020	244,016,633
VENTED OR FLARED	122,195	194,054	456,528
METER DIFFERENCE			-54,221,862
 TOTAL GAS DISPOSITION	 10,570,448	 1,129,748	 326,872,731

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	810,397
GASOLINE	2,954,757
BUTANES - PROPANES	8,462,239
ETHANE	8,626,160
OTHER PRODUCTS	4,470,505

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,926,890
	LOUISIANA	305,263

TOTAL PLANT PRODUCTION	25,324,058	TOTAL	2,232,153
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	12,000
CO ₂ PRODUCTION (MCF)	4,063,492

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2007

PLANTS OPERATED: 1,278
WELLS PRODUCED: GAS- 11,860 OIL- 6,288 TOTAL- 18,148

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	83,964,121	11,222,519	95,186,640
DELIVERIES FROM GATH. SYSTEM	3,089,534	1,062,653	4,152,187
UNACCOUNTED FOR	-122,160	108,358	-13,802
GAS TO PLANTS FOR PROCESSING	80,752,427	10,268,224	91,020,651
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			11,292,215
TOTAL GAS TO PLANTS FOR PROCESSING			102,312,866

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			404,560
ACID GAS H ₂ S, CO ₂ , H ₂ O			675,571
PLANT, LEASE, & SYSTEM USE	160,599	25,651	2,876,707
GAS LIFT	32,467	0	5,308,818
REPRESS & PRESS MAINT	0	0	432,530
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	575,722	0	13,121,821
TO TRANSMISSION LINES	2,310,055	1,032,774	78,473,939
VENTED OR FLARED	10,691	4,228	1,255,544
METER DIFFERENCE			-236,624
TOTAL GAS DISPOSITION	3,089,534	1,062,653	102,312,866

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	908,654
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	11,868
TOTAL PLANT PRODUCTION	920,522

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	49,750

TOTAL 49,750
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	13,857
CO ₂ PRODUCTION (MCF)	725,735

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATING LP	INDIAN SPRINGS PLANT	107,832	3.18
03	SUPERIOR PIPELINE COMPANY, L.L.C.	SEGNO GATHERING	21,608	2.98
05	REGENCY FS LP	EUSTACE	25,461	2.87
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	12,401	67.42
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	88,044	46.84
7C	BP AMERICA PRODUCTION COMPANY	CRANE GASOLINE PLANT	14,796	2.40
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	20,436	2.29
08	CHEVRON U. S. A. INC.	BRADFORD RANCH PLANT	17,806	3.94
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,100,569	68.21
08	CHEVRON U. S. A. INC.	BRYANT COMPRESSOR	12,315	4.89
8A	OXY USA WTP LP	SALT CREEK	179,565	7.86
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	69,668	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2007

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,509,935
RESIDUE	0
PIPE LINES	0

TOTAL	1,509,935
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,505,841
TRANSMISSION LINES	0
VENTED OR FLARED	4,094

TOTAL	1,509,935
NUMBER OF INJECTION WELLS	1
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

May-07

	TEXAS PRODUCED GAS EXPORTED OPERATOR (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	5906573	5906573
2	COLORADO INTER GAS CO	0	0
3	* GULF STATES TRANS. CORP.	3629528	3629528
4	CAMRICK GAS PROCESS	7132	7132
5	* FLORIDA GAS TRANS	0	0
6	* DUKE ENERGY FLD	181578	181578
7	GULF SOUTH PIPELINE CO	11461807	11461807
8	Centerpt Ener Miss(Woodlawn)	452796	452796
9	NAT'L GAS P/L CO OF AMER	47457134	1932163 49389297
10	CENTERPOINT ENER FLD SER	3610583	195230 3805812
11	NORTHERN NAT'L GAS CO	13302809	494570 13797379
12	OKLAHOMA NAT'L GAS		217759 217759
13	PANHANDLE EAST P/L CO	6467314	6467314
14	SOUTHERN NAT'L GAS CO	0	0
15	TENN GAS P/L CO	5727222	5727222
16	TX EASTERN TRANS CO	18288526	433816 18722342
17	TX GAS TRANS CORP	7286252	7286252
18	TRANS-SABINE P/L CO	15518	15518
19	TRANSCONT GAS P/L CORP	20083462	20083462
20	TRUNKLINE GAS CO	9319625	9319625
21	W.TEXAS GAS, INC(Feltwater)	66108	66108
22	W.TEXAS GAS INC(KERRICK)	14160	14160
23	* SOUTHERN STAR CENT'L GAS	2122017	2122017
24	* REGENCY GAS GATH&PROCNG.	2425	2425
25	DCP MIDSTREAM	185961	185961
	TOTAL	155588530	3273538 158862067

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -16 %

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

**TABLE 13
GAS STORAGE OPERATIONS
MAY 2007**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	211,969	126,223	0	1,979,930	3,286,822
2. ONEOK TEXAS GAS STORAGE LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE LP	SALADO	GAINES	334,967	357,320	0	1,899,860	3,433,728
4. KINDER MORGAN TEJAS P/L, LP	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	126,501	330,958	0	787,883	1,656,883
5. CENTANA INTRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	378,730	122,666	0	4,480,956	10,656,203
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	907,214	0	498,664	3,330,537
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	237,651	69,392	0	798,207	1,898,207
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,837,892	1,701,209	0	2,200,286	4,350,286
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	11,708,505	151,281	0	26,593,723	92,069,880
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	700,544	799,292	0	5,070,444	8,070,444
15. HILL-LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,619,132	1,577,379	0	8,097,701	12,401,239
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	79,191	87,589	0	2,835,462	2,835,462
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	296,482	903	0	2,314,925	3,314,925
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	695,765	158,339	0	4,019,161	5,734,161
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	400,081	1,150,081
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	659,966	37,189	0	17,553,095	23,213,095
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	16,869	445,016	445,016
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	435,095	240,344	0	3,229,926	4,298,926
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,449,797	4,627,643	0	9,671,154	12,357,150
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,308,782	111,365	0	67,835,578	138,335,578
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	292,700	7,274	0	1,847,852	2,894,966
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	553,031	639,279	0	6,918,405	10,638,755
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	53,665	131,826	0	446,732	714,232
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	3,004	1,543	0	80,313,599	108,324,588
30. UNDERGROUND SERVICES MARKHAM, LP	MARKHAM GAS STORAGE	MATAGORDA	2,283,597	933,042	0	9,409,575	14,794,511
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,223,403	678,891	0	6,777,838	10,883,838
32. ENERGY TRANSFER FUEL, LP	BRISON	JACK	847,904	453,867	0	4,872,237	8,272,237
33. WORSHAM-STEED GAS STORAGE, LP	WORSHAM STEED	JACK	581,693	0	0	3,315,624	12,578,451
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	234,536	0	0	790,705	1,519,252
36. ENSTOR KATY STORAGE & TRANSP. LP	KATY HUB & STORAGE	FORT BEND	13,271,641	9,622,421	0	21,267,420	26,782,357
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	849,800	739,200	0	5,129,600	5,129,600
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	322,202	0	0	591,402	1,184,623
TOTAL GAS STORAGE			53,598,145	24,613,649	16,869	303,301,543	538,486,683

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).