

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
March 2008**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED JUNE 2008

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2007
EXTRACTION LOSS *	39,343,409	7.85	
ACID GAS H2S & CO2	22,136,968	4.41	
PLANT FUEL AND LEASE USE	33,752,204	6.73	7.97
PRESS MAINT & REPRESS	23,507,493	4.69	9.01
TRANSMISSION LINES	374,749,482	74.79	4.15
CYCLED	20,207,566	4.03	9.33
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	2,095,294	.41	12.90
VENTED OR FLARED	1,181,042	.23	-33.57
PLANT METER DIFFERENCE	-15,933,553	3.18	

TOTAL GAS PRODUCED	501,039,905		2.43
MARKETED PRODUCTION #	408,501,686		4.42

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2008

GAS FIELDS PRODUCED	8,015
GAS WELLS PRODUCED	81,337
GAS WELL GAS PRODUCED	439,111,407
EXTRACTION LOSS (LEASE)	4,183,087
FUEL SYSTEM & LEASE USE	10,621,807
GAS LIFT	283,605
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	286,792,020
PROCESSING PLANTS	136,878,924
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	351,964

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2008

OIL WELLS PRODUCED	133,829
CASINGHEAD GAS PRODUCED	61,928,498
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,398,066
TOTAL	67,326,564
FUEL SYSTEM & LEASE USE	2,400,742
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	30,636,754
PROCESSING PLANTS	34,158,374
CARBON BLACK PLANTS	0
VENTED OR FLARED	130,694
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE					
01	210	2,100	6,439,409	36,570	336,102	0	0	3,044,960	3,009,627	0	12,150	
02	1,220	2,852	22,973,178	283,149	826,165	14,458	0	15,537,518	6,258,106	0	53,782	
03	1,084	3,352	39,952,903	1,226,357	973,029	9,234	0	31,994,091	5,723,298	0	26,894	
04	1,599	11,943	87,282,884	957,153	2,863,871	1,826	0	48,372,069	35,042,799	0	45,166	
05	227	4,947	54,699,682	54,560	679,587	30,131	0	40,068,050	13,867,354	0	0	
06	577	13,244	70,697,316	847,766	2,088,978	126,192	0	45,527,653	22,102,663	0	4,064	
7B	982	4,635	2,877,253	17,497	100,662	195	0	1,898,964	859,935	0	0	
7C	443	12,742	22,536,599	132,639	513,429	0	0	13,926,445	7,964,068	0	18	
08	520	3,621	27,908,829	92,392	263,732	0	0	19,382,671	7,965,190	0	204,844	
8A	38	255	1,897,535	11,468	39,072	0	0	1,517,718	329,237	0	40	
09	426	9,631	65,042,619	147,742	1,508,730	101,569	0	43,089,225	20,195,353	0	0	
10	689	12,015	36,803,200	375,794	428,450	0	0	22,432,656	13,561,294	0	5,006	
	8,015	81,337	439,111,407	4,183,087	10,621,807	283,605	0	286,792,020	136,878,924	0	351,964	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2008

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,720	623,313	12,739	636,052	51,947	0	348,842	232,152	0	3,111
02	1,681	2,140,190	497,922	2,638,112	271,877	0	1,850,797	515,101	0	337
03	6,762	4,331,849	1,033,735	5,365,584	572,992	0	4,305,151	474,951	0	12,490
04	1,448	578,169	139,897	718,066	60,335	0	497,887	156,483	0	3,361
05	1,659	232,920	975,804	1,208,724	17,134	0	1,115,200	71,669	0	4,721
06	3,245	5,685,855	1,970,086	7,655,941	77,608	0	5,632,357	1,922,359	0	23,617
0E	4,499	149,703	0	149,703	709	0	101,384	47,552	0	58
7B	8,021	963,127	195	963,322	29,666	0	489,852	440,881	0	2,923
7C	10,810	6,410,841	59,775	6,470,616	163,136	0	1,422,871	4,879,190	0	5,419
08	37,397	27,225,392	230,386	27,455,778	942,567	0	5,196,150	21,278,266	0	38,795
8A	21,228	9,339,516	0	9,339,516	56,084	0	6,660,567	2,594,398	0	28,467
09	16,778	1,612,416	101,569	1,713,985	54,225	0	1,079,185	575,840	0	4,735
10	9,581	2,635,207	375,958	3,011,165	102,462	0	1,936,511	969,532	0	2,660
TOTAL	133,829	61,928,498	5,398,066	67,326,564	2,400,742	0	30,636,754	34,158,374	0	130,694

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2008

C O N D E N S A T E										
(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)										
RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	34,123	0	2,820	6,716	43,659	39,064	129,516	129,674	1,030	342,943
02	253,087	0	21,988	12,641	287,716	110,317	396,283	462,115	0	1,256,431
03	1,066,656	0	96,034	87,416	1,250,106	193,056	879,167	939,472	406,463	3,668,264
04	802,263	0	23,166	170,220	995,649	269,778	1,387,287	1,516,711	241,709	4,411,134
05	45,217	0	3,015	74,244	122,476	66,658	280,447	424,315	105,692	999,588
06	732,705	18	92,464	193,438	1,018,625	332,999	775,993	849,408	14,782	2,991,807
7B	20,659	800	29,926	8,395	59,780	109,156	482,204	454,230	36,777	1,142,147
7C	113,273	385	68,251	40,316	222,225	128,172	511,752	398,946	484,076	1,745,171
08	83,625	2,728	41,898	5,416	133,667	1,098,112	897,237	1,278,880	54,103	3,461,999
8A	7,812	34,420	6,780	608	49,620	127,245	470,676	80,349	768,179	1,496,069
09	114,808	0	21,844	2,569	139,221	139,310	547,552	875,748	18,159	1,719,990
10	280,897	0	451,189	74,583	806,669	249,259	1,533,860	1,055,665	326,406	3,971,859
TOTAL	3,555,125	38,351	859,375	676,562	5,129,413	2,863,126	8,291,974	8,465,513	2,457,376	27,207,402

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2008

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 232 OIL- 2,732 TOTAL- 2,964

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	111,193	34,684,036	34,795,229
DELIVERIES FROM GATH. SYSTEM	12,302	4,276	16,578
UNACCOUNTED FOR	18	-8,481	-8,463
GAS TO PLANTS FOR PROCESSING	98,909	34,671,279	34,770,188
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,930,950
 TOTAL GAS TO PLANTS FOR PROCESSING			 38,701,138

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,438,594
ACID GAS H2S, CO2, H2O			411,910
PLANT, LEASE, & SYSTEM USE	0	1,853	2,762,117
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,708,106
CYCLED	0	0	20,207,566
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	12,302	0	226,390
TO TRANSMISSION LINES	0	0	3,812,456
VENTED OR FLARED	0	2,423	67,069
METER DIFFERENCE			66,930
 TOTAL GAS DISPOSITION	 12,302	 4,276	 38,701,138

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	38,351
GASOLINE	88,646
BUTANES - PROPANES	264,011
ETHANE	123,836
OTHER PRODUCTS	492,388
 TOTAL PLANT PRODUCTION	 1,007,232

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	752	
CO2 PRODUCTION (MCF)	9,708,106	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2008

PLANTS OPERATED: 189
WELLS PRODUCED: GAS- 26,696 OIL- 45,422 TOTAL- 72,118

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	196,858,567	63,741,496	260,600,063
DELIVERIES FROM GATH. SYSTEM	8,122,341	922,104	9,044,445
UNACCOUNTED FOR	-18,733,061	481,177	-18,251,884
GAS TO PLANTS FOR PROCESSING	170,003,165	63,300,569	233,303,734
REFINERY AND STORAGE VAPORS			4,102,490
OTHER SOURCES			82,651,750
 TOTAL GAS TO PLANTS FOR PROCESSING			 320,057,974

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,117,726
ACID GAS H ₂ S, CO ₂ , H ₂ O			19,979,439
PLANT, LEASE, & SYSTEM USE	1,047,208	279,333	14,171,664
GAS LIFT	389,183	0	1,275,413
REPRESS & PRESS MAINT	0	30,285	13,175,800
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	511,410	316,259	8,624,024
TO TRANSMISSION LINES	6,174,524	196,396	246,119,321
VENTED OR FLARED	16	99,831	461,255
METER DIFFERENCE			-17,017,482
 TOTAL GAS DISPOSITION	 8,122,341	 922,104	 319,907,160

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	859,375
GASOLINE	2,774,480
BUTANES - PROPANES	8,027,963
ETHANE	8,341,677
OTHER PRODUCTS	1,954,064

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,767,207
	LOUISIANA	266,706

TOTAL PLANT PRODUCTION	21,957,559	TOTAL	2,033,913
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	13,496
CO ₂ PRODUCTION (MCF)	11,349,924

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2008

PLANTS OPERATED: 1,267
WELLS PRODUCED: GAS- 10,150 OIL- 4,552 TOTAL- 14,702

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	112,671,301	8,340,137	121,011,438
DELIVERIES FROM GATH. SYSTEM	6,686,513	997,127	7,683,640
UNACCOUNTED FOR	4,992	68,197	73,189
GAS TO PLANTS FOR PROCESSING	105,928,692	7,383,653	113,312,345
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			18,970,160
 TOTAL GAS TO PLANTS FOR PROCESSING			 132,282,505

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			604,002
ACID GAS H2S, CO2, H2O			1,745,619
PLANT, LEASE, & SYSTEM USE	167,615	22,611	2,277,254
GAS LIFT	36,187	0	3,413,678
REPRESS & PRESS MAINT	0	0	593,302
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,069,646	0	24,896,065
TO TRANSMISSION LINES	5,411,274	969,694	97,748,289
VENTED OR FLARED	1,791	4,822	61,177
METER DIFFERENCE			1,016,999
 TOTAL GAS DISPOSITION	 6,686,513	 997,127	 132,356,385

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	676,562
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	10,924

TOTAL PLANT PRODUCTION 687,486

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	41,651

TOTAL 41,651
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,275
CO2 PRODUCTION (MCF)	10,293

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
8A	OXY USA WTP LP	SALT CREEK	203,271	5.56
10	PIONEER NATURAL RES. USA, INC.	PAIN STATION	96,919	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2008

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Mar-08

TEXAS PRODUCED IMPORTED GAS TOTAL GAS
GAS EXPORTED EXPORTED EXPORTED (MCF)
OPERATOR (MCF) (MCF)

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	4190137		4190137
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3330415		3330415
4	CAMRICK GAS PROCESS	5633		5633
5	* FLORIDA GAS TRANS	0		0
6	* DUKE ENERGY FLD	181578		181578
7	GULF SOUTH PIPELINE CO	33457825		33457825
8	Centerpt Ener Miss(Woodlawn)	579759		579759
9	NAT'L GAS P/L CO OF AMER	57804573	3010187	60814760
10	CENTERPOINT ENER FLD SER	1985793	312674	2298467
11	NORTHERN NAT'L GAS CO	15085010	224203	15309213
12	OKTEX PIPELINE COMPANY		221698	221698
13	PANHANDLE EAST P/L CO	6802664		6802664
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	4454664		4454664
16	TX EASTERN TRANS CO	20453979	753034	21207013
17	* TX GAS TRANS CORP	7286252		7286252
18	TRANS-SABINE P/L CO	360		360
19	TRANSCONT GAS P/L CORP	19482729		19482729
20	TRUNKLINE GAS CO	4380394		4380394
21	* W.TEXAS GAS, INC(Feltwater)	30511		30511
22	W.TEXAS GAS INC(KERRICK)	19939		19939
23	SOUTHERN STAR CENT'L GAS	2523325		2523325
24	REGENCY FIELD SERVICES LLC	6545		6545
25	DCP MIDSTREAM	203615		203615
	TOTAL	182265700	4521796	186787496

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -3%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Feidl Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	180	85,081	0	1,282,419	2,589,311
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	866,919	422,456	0	1,377,198	2,911,066
4. KINDER MORGAN TEXAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	234,621	356,286	0	465,423	1,334,423
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	343,609	843,478	0	2,113,434	8,288,681
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	243,381	16,238	0	1,185,721	2,285,721
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,398,207	1,108,080	0	1,886,211	4,036,211
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	363,943	13,879,809	0	31,736,343	97,212,500
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNIE SALT)	ANDERSON	664,229	155,454	0	4,352,867	7,352,867
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	268,571	1,963,726	0	4,232,252	8,535,790
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	114,882	147,438	0	3,366,981	3,366,981
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	100,998	379,763	0	963,383	1,963,383
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	54,221	631,459	0	3,098,692	4,813,692
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	227	0	397,145	1,147,145
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	986,099	758,182	0	17,425,372	23,085,372
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	14,356	305,260	305,260
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	109,147	248,441	0	2,195,625	3,264,625
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,170,494	1,805,696	0	5,029,097	9,734,097
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	0	11,972,006	0	62,839,065	123,639,065
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	669,245	295,254	0	1,200,126	1,780,073
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	0	623,492	0	6,832,991	10,553,341
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PAJO PINTO	29,812	154,848	0	304,103	571,603
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	12,959,667	0	39,074,352	67,085,341
30. UNDERGROUND SERVICES(MARKHAM), LP	MARKHAM GAS STORAGE	MATAGORDA	1,530,918	2,129,541	0	10,929,704	19,464,640
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,346,452	1,007,459	0	2,847,000	5,221,589
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	237,776	645,655	0	4,761,966	8,156,025
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	38,422	2,840,516	0	8,299,430	18,304,411
35. ENTERPRISE PRODUCTS OPERATING, LP	WILSON STORAGE FACILITY	WHARTON	0	128,587	0	1,525,544	5,219,153
36. KATY STORAGE & TRANSPORTATION, LP	KATY HUB & STORAGE	FORT BEND	5,031,806	9,890,347	0	12,670,819	18,185,756
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINLER	701,200	1,196,700	0	2,702,700	2,702,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	65,814	53,691	0	896,077	1,489,298
TOTAL GAS STORAGE			16,570,946	66,699,577	14,356	237,205,802	466,530,770

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).