

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
OCTOBER 2008**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**MICHAEL L. WILLIAMS.....Chairman**  
**VICTOR G. CARRILLO.....Commissioner**  
**ELIZABETH A. JONES.....Commissioner**

**TOMMIE SEITZ, Director**  
**JOHN TINTERA, Asst. Director-Technical Permitting**  
**ISSUED JANUARY 2009**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 OCTOBER 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2007
EXTRACTION LOSS * .....	34,062,693	6.22	
ACID GAS H2S & CO2 .....	14,842,477	2.71	
PLANT FUEL AND LEASE USE ....	31,736,907	5.80	-3.84
PRESS MAINT & REPRESS .....	20,078,668	3.67	8.89
TRANSMISSION LINES .....	384,047,296	70.22	16.41
CYCLED .....	19,594,393	3.58	6.99
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	34,904,075	6.38	24.39
VENTED OR FLARED .....	3,160,981	.57	48.97
PLANT METER DIFFERENCE .....	4,454,311	.81	
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TOTAL GAS PRODUCED .....	546,881,801		15.92
MARKETED PRODUCTION # .....	415,784,203		14.85

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2008

GAS FIELDS PRODUCED .....	7,877
GAS WELLS PRODUCED .....	84,398
GAS WELL GAS PRODUCED .....	486,591,640
EXTRACTION LOSS (LEASE) .....	3,998,340
FUEL SYSTEM & LEASE USE .....	12,597,133
GAS LIFT .....	441,695
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	322,672,290
PROCESSING PLANTS .....	146,562,705
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	319,477

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2008

OIL WELLS PRODUCED .....	133,158
CASINGHEAD GAS PRODUCED .....	60,290,161
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,027,753
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TOTAL .....	66,317,914
FUEL SYSTEM & LEASE USE .....	1,649,360
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	27,203,443
PROCESSING PLANTS .....	36,995,310
CARBON BLACK PLANTS .....	7
VENTED OR FLARED .....	469,794
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	192	1,897	5,287,361	35,857	287,136	0	0	2,066,239	2,887,142	0	10,987
02	1,224	2,890	23,121,969	282,645	897,537	68	0	15,929,247	5,971,836	0	40,636
03	1,057	3,359	35,864,931	1,004,287	1,472,222	10,320	0	27,955,790	5,397,332	0	24,980
04	1,545	11,591	88,143,849	930,985	2,971,719	2,082	0	50,259,914	33,956,890	0	22,259
05	227	5,081	54,459,193	49,520	700,820	5,421	0	39,696,970	13,996,985	0	9,477
06	554	13,284	72,016,591	802,617	2,380,034	92,971	0	45,048,138	23,691,343	0	1,488
7B	955	4,544	3,320,264	19,229	94,187	0	0	2,195,145	1,011,703	0	0
7C	441	13,195	23,286,193	155,793	603,171	0	0	14,269,079	8,258,136	0	14
08	511	3,883	27,959,138	90,984	330,282	291	0	19,785,761	7,542,194	0	209,626
8A	38	252	1,899,870	15,126	20,111	0	0	1,573,031	291,602	0	0
09	442	11,996	111,044,388	223,463	2,305,748	329,680	0	79,289,938	28,895,549	0	10
10	691	12,426	40,187,893	387,834	534,166	862	0	24,603,038	14,661,993	0	0
	7,877	84,398	486,591,640	3,998,340	12,597,133	441,695	0	322,672,290	146,562,705	0	319,477

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2008

REC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,691	643,837	5,103	648,940	51,547	0	239,699	352,556	0	5,138
02	1,757	1,997,056	19,927	2,016,983	254,612	0	1,319,544	442,463	0	364
03	6,914	4,326,890	1,112,467	5,439,357	505,757	0	4,313,292	600,228	0	20,080
04	1,440	476,951	119,824	596,775	52,874	0	368,647	173,092	0	2,162
05	1,668	240,456	896,005	1,136,501	16,652	0	1,038,970	76,259	0	4,620
06	3,104	4,571,561	2,844,116	7,415,677	90,948	0	3,668,691	3,626,705	0	29,333
6E	4,389	151,719	0	151,719	124	0	105,071	46,462	0	62
7B	7,721	976,709	101,228	1,077,937	24,799	0	578,454	471,781	0	2,903
7C	10,939	5,840,525	0	5,840,525	165,950	0	915,584	4,723,287	0	35,604
08	38,478	26,989,399	155,306	27,144,705	269,921	0	4,875,316	21,936,731	0	62,737
8A	21,198	9,153,346	0	9,153,346	58,778	0	5,971,339	2,819,826	0	303,403
09	16,754	1,929,241	329,680	2,258,921	63,749	0	1,589,375	603,739	7	2,051
10	8,105	2,992,431	444,097	3,436,528	93,649	0	2,219,361	1,122,181	0	1,337
TOTAL	133,158	60,290,161	6,027,753	66,317,914	1,649,360	0	27,203,443	36,995,310	7	469,794

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
OCTOBER 2008

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	25,588	0	1,136	6,916	33,640	42,732	145,390	156,451	1,349	379,562
02	251,673	0	16,715	7,903	276,291	119,456	386,178	450,817	0	1,232,752
03	888,414	0	98,467	32,763	1,019,644	148,730	710,657	657,213	395,321	2,931,565
04	796,058	0	6,326	147,808	950,192	266,782	1,111,690	1,186,131	5,299	3,520,094
05	44,139	0	490	66,081	110,710	17,900	40,789	31,856	73,431	274,696
06	657,746	0	86,758	144,828	889,332	396,854	756,401	885,407	15,855	2,943,849
7B	19,555	819	35,262	5,405	61,041	221,491	852,724	869,347	25,371	2,029,974
7C	112,463	0	74,182	47,403	234,048	177,188	769,451	697,967	44,741	1,923,395
08	81,382	1,860	12,813	6,620	102,675	998,503	272,218	602,930	98,503	2,074,829
8A	13,031	35,049	5,496	1,532	55,108	198,437	375,448	140,355	303,746	1,073,094
09	177,964	0	56,159	696	234,819	203,212	815,652	1,198,496	13,492	2,465,671
10	325,273	0	134,677	69,635	529,585	269,036	956,396	799,100	439,153	2,993,270
TOTAL	3,393,286	37,728	528,481	537,590	4,497,085	3,060,331	7,192,994	7,676,080	1,416,261	23,842,751

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
OCTOBER 2008

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 174 OIL- 2,361 TOTAL- 2,535

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	46,669	33,282,083	33,328,752
DELIVERIES FROM GATH. SYSTEM	0	1,339	1,339
UNACCOUNTED FOR	0	-30,394	-30,394
GAS TO PLANTS FOR PROCESSING	46,669	33,250,350	33,297,019
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,494,564
 TOTAL GAS TO PLANTS FOR PROCESSING			 36,791,583

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,019,653
ACID GAS H2S, CO2, H2O			405,386
PLANT, LEASE, & SYSTEM USE	0	0	2,401,055
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,754,632
CYCLED	0	0	19,594,393
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,855
TO TRANSMISSION LINES	0	0	3,422,648
VENTED OR FLARED	0	1,339	481,980
METER DIFFERENCE			707,981
 TOTAL GAS DISPOSITION	 0	 1,339	 36,791,583

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	37,728
GASOLINE	75,044
BUTANES - PROPANES	234,748
ETHANE	84,306
OTHER PRODUCTS	303,664

TOTAL PLANT PRODUCTION 735,490

SULFUR PRODUCTION (LONG TONS) 793  
CO2 PRODUCTION (MCF) 8,754,632

OUT OF STATE GAS TO PLANTS

STATE	MCF
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SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
OCTOBER 2008

PLANTS OPERATED: 186  
WELLS PRODUCED: GAS- 22,185 OIL- 33,995 TOTAL- 56,180

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	201,230,958	44,068,257	245,299,215
DELIVERIES FROM GATH. SYSTEM	10,028,533	1,458,450	11,486,983
UNACCOUNTED FOR	-4,189,608	10,722	-4,178,886
GAS TO PLANTS FOR PROCESSING	187,012,817	42,620,529	229,633,346
REFINERY AND STORAGE VAPORS			11,780
OTHER SOURCES			84,719,142
 TOTAL GAS TO PLANTS FOR PROCESSING			 314,364,268

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			28,621,765
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			12,505,587
PLANT, LEASE, & SYSTEM USE	1,466,398	188,570	10,739,246
GAS LIFT	528,479	17,015	2,459,314
REPRESS & PRESS MAINT	0	721,829	10,602,207
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,946,021
TO OTHER PLANTS	1,788,290	276,553	9,888,317
TO TRANSMISSION LINES	6,125,254	192,369	236,419,982
VENTED OR FLARED	120,112	62,114	251,191
METER DIFFERENCE			-69,362
 TOTAL GAS DISPOSITION	 10,028,533	 1,458,450	 314,364,268

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	528,481
GASOLINE	2,985,287
BUTANES - PROPANES	6,958,246
ETHANE	7,591,774
OTHER PRODUCTS	1,102,396

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,725,266
LOUISIANA	221,797

TOTAL PLANT PRODUCTION	19,166,184	TOTAL	1,947,063
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	13,271
CO <sub>2</sub> PRODUCTION (MCF)	2,149,267

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
OCTOBER 2008

PLANTS OPERATED: 1,113  
WELLS PRODUCED: GAS- 8,996 OIL- 4,430 TOTAL- 13,426

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	98,942,774	6,704,907	105,647,681
DELIVERIES FROM GATH. SYSTEM	6,040,692	902,402	6,943,094
UNACCOUNTED FOR	-83,825	59,562	-24,263
GAS TO PLANTS FOR PROCESSING	92,818,257	5,862,067	98,680,324
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			19,507,339
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>118,187,663</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			422,935
ACID GAS H2S, CO2, H2O			1,931,504
PLANT, LEASE, & SYSTEM USE	158,261	22,141	2,514,743
GAS LIFT	34,879	0	2,546,371
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,030,008	0	12,341,086
TO TRANSMISSION LINES	4,817,441	863,829	93,176,893
VENTED OR FLARED	103	16,432	1,438,439
METER DIFFERENCE			3,815,692
<b>TOTAL GAS DISPOSITION</b>	<b>6,040,692</b>	<b>902,402</b>	<b>118,187,663</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	537,590
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	10,201

TOTAL PLANT PRODUCTION 547,791

SULFUR PRODUCTION (LONG TONS) 2,384  
CO2 PRODUCTION (MCF) 524,407

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	35,307

TOTAL 35,307  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 OCTOBER 2008

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	DCP MIDSTREAM, LP	PORT ARTHUR	31,644	.00
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	119,456	3.28
05	REGENCY FIELD SERVICES LLC	EUSTACE	28,286	2.84
06	GAS SOLUTIONS II LTD.	LONGVIEW	40,636	4.77
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,416,397	57.95
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	422,775	16.11

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 OCTOBER 2008

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
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TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
	-----
TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Oct-08

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	5,346,130		5,346,130
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	3,597,384	0	3,597,384
4 CAMRICK GAS PROCESS	6,166	0	6,166
5 * FLORIDA GAS TRANS	0		0
6 * DUKE ENERGY FLD	181,578		181,578
7 GULF SOUTH PIPELINE CO	39,160,940		39,160,940
8 Centerpt Ener Miss(Woodlawn)	733,565	0	733,565
9 NAT'L GAS P/L CO OF AMER	46,699,448	5,062,459	51,761,907
10 CENTERPOINT ENER FLD SER	1,621,615	206,171	1,827,786
11 NORTHERN NAT'L GAS CO	13,968,028	640,924	14,608,952
12 OKTEX PIPELINE COMPANY		160,845	160,845
13 PANHANDLE EAST P/L CO	5,703,053	0	5,703,053
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENN GAS P/L CO	5,686,222	0	5,686,222
16 TX EASTERN TRANS CO	22,156,751	496,865	22,653,616
17 * TX GAS TRANS CORP	7,286,252		7,286,252
18 TRANS-SABINE P/L CO	4,798		4,798
19 TRANSCONT GAS P/L CORP	21,098,160		21,098,160
20 TRUNKLINE GAS CO	6,096,875	0	6,096,875
21 W.TEXAS GAS, INC(Feltwater)	37,812		37,812
22 W.TEXAS GAS INC(KERRICK)	9,893		9,893
23 SOUTHERN STAR CENT'L GAS	1,299,989		1,299,989
24 REGENCY FIELD SERVICES LLC	6,178		6,178
25 DCP MIDSTREAM	201,889		201,889
<b>TOTAL</b>	<b>180,902,726</b>	<b>6,567,264</b>	<b>187,469,990</b>
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 15%			

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Field Services LLC 11/07

TABLE 13  
GAS STORAGE OPERATIONS  
OCTOBER 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	582,541	962	0	1,880,968	3,187,860
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	380,988	394,491	0	1,589,564	3,123,432
4. KINDER MORGAN TEXAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	9,717	320,271	0	669,837	1,538,837
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	190,328	1,323,920	0	5,355,887	8,750,698
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	71,576	20,147	0	859,935	1,959,935
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	598,532	899,254	0	1,975,236	4,125,236
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	14,301,615	5,350,758	0	33,071,630	98,547,787
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	HILL(LAKE SAND)	ANDERSON	307,823	88,178	0	5,179,065	8,179,065
15. HILLS-LAKE GAS STORAGE, LP	BETHEL (LOUANNE SALT)	EASTLAND	2,562,568	1,122,886	0	6,584,622	10,888,160
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	8,320	421	0	4,022,473	4,022,473
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	515,883	850	0	3,394,921	4,394,921
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	219,647	20,786	0	4,672,135	6,387,135
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	240	0	394,593	1,144,593
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	649,799	169,381	0	22,276,369	27,936,369
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	16,927	181,425	181,425
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	769,723	330,846	0	3,037,790	4,106,790
24. MOSS BLUFF HUB LLC	MOSS BLUFF	LIBERTY	4,041,110	1,746,039	0	10,742,970	15,447,970
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,482,600	123,820	0	82,268,828	143,068,828
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	231,124	4,329	0	523,418	804,883
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	123,238	722,260	0	6,565,729	10,286,079
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	134,947	112,116	0	341,352	608,852
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	4,939,749	1,785	0	20,905,016	48,916,005
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,085,466	1,619,852	0	17,829,511	26,364,447
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	739,908	1,204,262	0	3,722,139	7,321,422
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	766,971	374,430	0	5,551,319	8,945,378
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,147,562	2,909,647	0	14,335,344	24,340,325
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	2,805,737	0	0	3,985,896	8,341,831
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	23,734,609	23,458,062	0	22,338,249	27,853,186
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,023,600	1,237,900	0	4,542,000	4,542,000
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	586,886	870,632	0	1,470,129	2,063,350
39. PRAKRAIR	PRAKRAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	0	0	0	0
TOTAL GAS STORAGE			76,012,567	44,428,525	16,927	291,176,852	519,309,922

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).