

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2009**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman
MICHAEL L. WILLIAMS..... Commissioner
ELIZABETH A. JONES Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED APRIL 2009

MONTHLY GAS SUMMARY
 TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2008
EXTRACTION LOSS *	41,588,165	7.38	
ACID GAS H2S & CO2	17,012,892	3.02	
PLANT FUEL AND LEASE USE	35,703,108	6.34	11.61
PRESS MAINT & REPRESS	13,606,573	2.41	85.30
TRANSMISSION LINES	423,965,926	75.29	14.80
CYCLED	20,790,581	3.69	9.79
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,197,325	1.81	85.65
VENTED OR FLARED	3,190,656	.56	18.13
PLANT METER DIFFERENCE	-2,962,847	.52	

TOTAL GAS PRODUCED	563,092,379		16.69
MARKETED PRODUCTION #	459,669,034		14.45

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2009

GAS FIELDS PRODUCED	8,006
GAS WELLS PRODUCED	86,862
GAS WELL GAS PRODUCED	506,144,330
EXTRACTION LOSS (LEASE)	4,233,198
FUEL SYSTEM & LEASE USE	13,081,087
GAS LIFT	443,940
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	342,514,868
PROCESSING PLANTS	145,522,712
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	348,525

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2009

OIL WELLS PRODUCED	135,874
CASINGHEAD GAS PRODUCED	56,948,049
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,145,159

TOTAL	62,093,208
FUEL SYSTEM & LEASE USE	1,697,744
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	2,060,557
TRANSMISSION LINES	22,474,371
PROCESSING PLANTS	35,637,290
CARBON BLACK PLANTS	0
VENTED OR FLARED	223,246
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	193	1,797	5,867,151	39,323	268,505	0	0	2,751,859	2,798,178	0	9,286
02	1,215	2,953	21,824,894	255,695	955,310	76	0	14,419,012	6,160,624	0	34,177
03	1,063	3,510	38,096,180	1,150,591	1,105,870	5,758	0	30,562,138	5,242,650	0	29,173
04	1,591	12,488	85,117,754	993,266	2,992,626	2,987	0	48,143,461	32,960,997	0	24,417
05	231	5,403	61,596,724	55,635	873,101	10,532	0	45,858,063	14,798,058	0	1,335
06	576	14,331	76,501,219	826,110	2,468,421	123,381	0	48,565,744	24,517,176	0	1,387
7B	999	4,828	3,267,255	17,299	87,719	0	0	2,212,805	949,432	0	0
7C	448	12,399	23,563,562	163,446	585,245	427	0	14,627,287	8,187,141	0	16
08	514	3,946	32,726,993	98,094	916,454	298	0	24,531,770	6,941,905	0	238,472
8A	38	249	1,889,328	14,203	18,158	0	0	1,589,709	256,733	0	10,525
09	444	12,366	116,340,645	231,471	2,388,480	299,596	0	84,782,002	28,638,359	0	737
10	694	12,592	39,352,625	388,065	421,198	885	0	24,471,018	14,071,459	0	0
	8,006	86,862	506,144,330	4,233,198	13,081,087	443,940	0	342,514,868	145,522,712	0	348,525

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2009

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,619	606,725	0	606,725	58,243	0	173,558	370,558	0	4,366
02	1,727	1,979,103	514,948	2,494,051	246,152	0	1,782,574	465,035	0	290
03	6,996	4,506,883	884,599	5,391,482	542,879	0	4,191,495	637,566	0	19,542
04	1,439	510,937	128,714	639,651	55,219	0	413,349	166,929	0	4,154
05	1,621	269,404	643,360	912,764	16,961	0	822,231	70,136	0	3,436
06	2,970	2,240,592	1,966,089	4,206,681	84,047	0	2,595,898	1,491,677	0	35,059
6E	3,843	125,632	0	125,632	583	0	83,524	41,475	0	50
7B	8,279	1,043,506	60,374	1,103,880	26,994	0	567,013	506,742	0	3,131
7C	11,543	7,133,643	52,615	7,186,258	171,643	0	1,694,297	5,316,032	0	4,286
08	39,464	27,105,989	155,300	27,261,289	278,938	2,060,557	2,510,219	22,349,185	0	62,390
8A	20,933	6,957,390	0	6,957,390	51,816	0	4,152,579	2,669,364	0	83,631
09	16,714	1,841,711	299,596	2,141,307	77,317	0	1,515,017	546,774	0	2,199
10	8,726	2,626,534	439,564	3,066,098	86,952	0	1,972,617	1,005,817	0	712
TOTAL	135,874	56,948,049	5,145,159	62,093,208	1,697,744	2,060,557	22,474,371	35,637,290	0	223,246

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2009

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	33,705	0	581	11,139	45,425	35,555	133,399	147,292	1,157	362,828
02	223,384	0	16,391	15,838	255,613	111,699	376,145	425,548	0	1,169,005
03	1,013,924	0	31,669	78,364	1,123,957	174,470	587,407	532,078	337,265	2,755,177
04	741,931	0	24,287	172,332	938,550	258,165	1,122,012	1,179,610	7,510	3,505,847
05	51,776	0	7,089	66,913	125,778	90,680	400,833	637,711	5,315	1,260,317
06	700,784	16	76,838	204,442	982,080	334,430	693,008	785,613	14,876	2,810,007
7B	18,895	602	37,529	7,214	64,240	209,559	919,657	1,082,079	69,888	2,345,423
7C	134,607	750	78,155	54,493	266,005	152,591	762,082	836,361	579,852	2,598,891
08	88,798	2,058	31,524	8,146	130,526	950,568	779,934	1,095,519	58,879	3,015,426
8A	12,994	0	67,617	1,266	81,877	116,902	157,719	86,815	591,502	1,034,815
09	208,602	0	74,768	2,578	285,948	169,487	819,582	1,199,781	19,251	2,494,049
10	346,517	0	195,277	50,361	592,155	313,395	1,337,299	834,826	401,199	3,478,874
TOTAL	3,575,917	3,426	641,725	673,086	4,894,154	2,917,501	8,089,077	8,843,233	2,086,694	26,830,659

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS FR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2009

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 234 OIL- 1,129 TOTAL- 1,363

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	176,069	26,553,164	26,729,233
DELIVERIES FROM GATH. SYSTEM	2,320	9,298	11,618
UNACCOUNTED FOR	48	-20,557	-20,509
GAS TO PLANTS FOR PROCESSING	173,797	26,523,309	26,697,106
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,780,325
 TOTAL GAS TO PLANTS FOR PROCESSING			 30,477,431

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			939,811
ACID GAS H ₂ S, CO ₂ , H ₂ O			370,398
PLANT, LEASE, & SYSTEM USE	0	1,440	2,588,332
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,180,316
CYCLED	0	0	20,790,581
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,320	0	222,928
TO TRANSMISSION LINES	0	0	3,414,271
VENTED OR FLARED	0	7,858	72,596
METER DIFFERENCE			-101,802
 TOTAL GAS DISPOSITION	 2,320	 9,298	 30,477,431

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,426
GASOLINE	50,071
BUTANES - PROPANES	148,018
ETHANE	77,536
OTHER PRODUCTS	428,953
 TOTAL PLANT PRODUCTION	 708,004

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	105	
CO ₂ PRODUCTION (MCF)	2,180,316	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2009

PLANTS OPERATED: 215
WELLS PRODUCED: GAS- 24,337 OIL- 44,304 TOTAL- 68,641

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	188,768,109	54,239,080	243,007,189
DELIVERIES FROM GATH. SYSTEM	11,067,301	1,440,464	12,507,765
UNACCOUNTED FOR	-997,510	-1,986,005	-2,983,515
GAS TO PLANTS FOR PROCESSING	176,703,298	50,812,611	227,515,909
REFINERY AND STORAGE VAPORS			314,350
OTHER SOURCES			81,676,284
TOTAL GAS TO PLANTS FOR PROCESSING			309,506,543

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,917,422
ACID GAS H2S, CO2, H2O			15,496,985
PLANT, LEASE, & SYSTEM USE	1,098,616	462,748	13,848,542
GAS LIFT	538,005	19,255	695,832
REPRESS & PRESS MAINT	0	132,092	8,599,989
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,564,169
TO OTHER PLANTS	2,356,376	426,739	4,199,471
TO TRANSMISSION LINES	7,082,702	175,494	230,867,343
VENTED OR FLARED	126,979	301,737	319,387
METER DIFFERENCE			-4,149,268
TOTAL GAS DISPOSITION	11,202,678	1,518,065	309,359,872

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	641,725
GASOLINE	2,867,430
BUTANES - PROPANES	7,941,059
ETHANE	8,765,697
OTHER PRODUCTS	1,637,972
TOTAL PLANT PRODUCTION	21,853,883

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	208,235
TOTAL	208,235
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	12,991
CO2 PRODUCTION (MCF)	5,053,979

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2009

PLANTS OPERATED: 1,370
WELLS PRODUCED: GAS- 11,814 OIL- 6,185 TOTAL- 17,999

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	116,502,726	6,752,034	123,254,760
DELIVERIES FROM GATH. SYSTEM	7,568,557	952,800	8,521,357
UNACCOUNTED FOR	-31,451	36,541	5,090
GAS TO PLANTS FOR PROCESSING	108,889,620	5,815,170	114,704,790
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			20,098,249
 TOTAL GAS TO PLANTS FOR PROCESSING			 134,803,039

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			497,734
ACID GAS H2S, CO2, H2O			1,145,509
PLANT, LEASE, & SYSTEM USE	210,288	24,327	2,689,984
GAS LIFT	33,399	0	3,414,728
REPRESS & PRESS MAINT	0	0	640,258
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	976,390	0	21,775,858
TO TRANSMISSION LINES	6,333,894	924,213	101,508,246
VENTED OR FLARED	14,766	4,260	1,764,663
METER DIFFERENCE			1,288,223
 TOTAL GAS DISPOSITION	 7,568,737	 952,800	 134,725,203

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	673,086
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	19,769
 TOTAL PLANT PRODUCTION	 692,855

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	57,699
 TOTAL	 57,699
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,876
CO2 PRODUCTION (MCF)	979,440

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2009

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	CROSSTEX ACQUISITION MGMT., L.P.	CONROE GAS PLANT	28,768	5.18
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	115,432	3.22
03	SUPERIOR PIPELINE COMPANY,L.L.C.	SEGNO GATHERING	14,942	2.52
06	GAS SOLUTIONS II LTD.	LONGVIEW	38,195	4.85
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	86,878	3.10
08	DCP MIDSTREAM, LP	GOLDSMITH	231,522	5.25
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	13,010	.00
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	10,392	.00
08	XTO ENERGY INC.	CORDONA LAKE CO2 CYCLING PLANT	28,701	27.56
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,635,105	64.91
09	TEXSTAR MIDSTREAM OPERATING, LLC	MEDICINE MOUND GAS PLANT	13,234	25.09
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	95,792	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2009

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	2,060,557
RESIDUE	0
PIPE LINES	0

TOTAL	2,060,557
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	2,053,918
TRANSMISSION LINES	0
VENTED OR FLARED	6,639

TOTAL	2,060,557
NUMBER OF INJECTION WELLS	172

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jan-09				
OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)	
1	ANR PIPELINE CO	4,199,041	0	4,199,041
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,687,260	0	3,687,260
4	CAMRICK GAS PROCESS	5,596	0	5,596
5	* FLORIDA GAS TRANS	0	0	0
6	* DUKE ENERGY FLD	181,578		181,578
7	GULF SOUTH PIPELINE CO	44,563,932	0	44,563,932
8	Centerpt Ener Miss(Woodlawn)	717,900	0	717,900
9	NAT'L GAS P/L CO OF AMER	75,320,992	10,101,078	85,422,070
10	CENTERPOINT ENER FLD SER	679,204	171,611	850,815
11	NORTHERN NAT'L GAS CO	12,874,239	227,583	13,101,822
12	OKTEX PIPELINE COMPANY	0	185,611	185,611
13	PANHANDLE EAST P/L CO	6,575,628	0	6,575,628
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	6,044,270	0	6,044,270
16	TX EASTERN TRANS CO	29,302,116	502,195	29,804,311
17	* TX GAS TRANS CORP	7,286,252		7,286,252
18	TRANS-SABINE P/L CO	10,825	0	10,825
19	TRANSCONT GAS P/L CORP	27,047,227	0	27,047,227
20	TRUNKLINE GAS CO	30,871,810	0	30,871,810
21	*W.TEXAS GAS, INC(Feltwater)	24,757		24,757
22	W.TEXAS GAS INC(KERRICK)	13,338	0	13,338
23	SOUTHERN STAR CENT'L GAS	2,455,293		2,455,293
24	REGENCY FIELD SERVICES LLC	5,966		5,966
25	*DCP MIDSTREAM	191,635	0	191,635
	TOTAL	252,058,859	11,188,078	263,246,937
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 37%				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Field Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	20	310,767	0	2,416,990	3,723,862
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	637,046	1,293,828	0	1,378,220	2,912,088
4. KINDER MORGAN TEXAS PIPELINE, LL	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	277,503	278,590	0	904,553	1,804,510
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,202,034	1,077,118	0	2,904,310	5,332,264
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	7,299	46,205	0	573,144	1,673,144
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE, LL	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,691,498	1,890,660	0	3,212,464	5,383,938
12. HOUSTON PIPELINE CO.	BAMWEL (6200 COCKFIELD)	HARRIS	12,538,638	17,247,009	0	44,596,734	110,072,891
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,070,675	2,128,956	0	4,692,540	7,692,540
15. HILL-LAKE GAS STORAGE, L.P.	HILL(LAKE SAND)	EASTLAND	211,051	2,061,766	0	6,224,546	10,260,465
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	51,782	568,334	0	3,510,646	3,510,646
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	93,382	1,040,098	0	2,525,092	3,525,092
18. THE CUMMINS COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	1,879	511,322	0	4,601,809	6,316,809
20. ELCO OIL & GAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	240	0	394,593	1,144,593
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	682,040	2,056,966	0	19,931,608	25,591,608
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	23,869	101,914	101,914
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	445,364	462,562	0	3,265,222	4,334,222
24. MOSS BLUFF HUB, LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,541,383	6,123,534	0	9,816,284	14,521,284
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,335,266	3,722,826	0	84,432,993	144,432,993
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	351,698	11,173	0	1,184,481	1,817,198
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	896,394	603,837	0	7,123,327	10,843,677
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	190,340	219,866	0	444,940	712,440
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	5,528,564	1,709	0	32,520,904	60,531,893
30. UNDERGROUND SERVICES (MARKHAM), LP	MARKHAM GAS STORAGE	MATAGORDA	3,363,203	2,934,004	0	24,683,970	36,518,906
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,660,987	2,097,151	0	3,813,755	8,182,455
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	229,919	581,676	0	5,327,311	8,721,370
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	362,688	2,968,235	0	22,004,163	31,759,163
34. KATY STORAGE & TRANS., LP	PORTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WEARTON	1,233,250	1,731,445	0	4,662,023	9,014,462
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	23,630,902	24,293,628	0	21,301,490	26,816,427
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	576,100	2,075,600	0	3,952,200	3,952,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	2,186,175	1,243,664	0	2,086,278	2,679,499
39. PRAZAIR	PRAZAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	739,924	0	0	4,224,124	5,533,706
TOTAL GAS STORAGE			66,737,004	79,582,769	23,869	329,721,130	561,348,929

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).