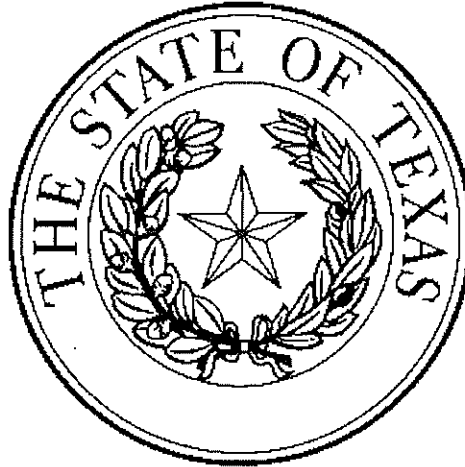


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
MARCH 2009**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**VICTOR G. CARRILLO .....Chairman**  
**ELIZABETH A. JONES ..... Commissioner**  
**MICHAEL L. WILLIAMS ..... Commissioner**

**TOMMIE SEITZ, Director**

**ISSUED JUNE 2009**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 MARCH 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2008
EXTRACTION LOSS *	39,512,827	6.98	
ACID GAS H2S & CO2	17,732,087	3.13	
PLANT FUEL AND LEASE USE	34,047,459	6.01	.87
PRESS MAINT & REPRESS	21,611,938	3.82	-8.06
TRANSMISSION LINES	411,703,733	72.78	8.97
CYCLED	21,620,816	3.82	6.99
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	18,239,756	3.22	88.51
VENTED OR FLARED	3,398,537	.60	87.75
PLANT METER DIFFERENCE	-2,236,663	.39	
-----			
TOTAL GAS PRODUCED	565,630,490		12.89
MARKETED PRODUCTION #	445,751,192		8.35

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

□

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 MARCH 2009

GAS FIELDS PRODUCED .....	7,897
GAS WELLS PRODUCED .....	89,052
GAS WELL GAS PRODUCED .....	504,867,135
EXTRACTION LOSS (LEASE) .....	4,058,066
FUEL SYSTEM & LEASE USE .....	13,058,234
GAS LIFT .....	549,579
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	344,975,064
PROCESSING PLANTS .....	141,910,993
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	315,199

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

□

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 MARCH 2009

OIL WELLS PRODUCED .....	139,013
CASINGHEAD GAS PRODUCED .....	60,763,355
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,031,016
	-----
TOTAL .....	66,794,371
FUEL SYSTEM & LEASE USE .....	1,688,421
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	2,022,674
TRANSMISSION LINES .....	26,447,410
PROCESSING PLANTS .....	36,288,155
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	347,711
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

□

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
MARCH 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	207	2,129	5,711,090	32,393	308,989	0	0	2,797,449	2,560,752	0	0	11,507
02	1,140	2,680	20,157,399	260,973	930,096	502	0	12,961,587	5,974,953	0	0	29,288
03	1,034	3,366	38,635,315	1,098,348	1,100,105	52,163	0	31,126,923	5,233,118	0	0	24,658
04	1,604	12,991	85,266,402	918,846	2,871,519	3,116	0	50,281,703	31,159,693	0	0	31,525
05	230	5,406	55,852,052	50,250	786,568	10,764	0	40,768,433	14,225,336	0	0	10,701
06	596	14,798	81,354,946	806,600	2,449,723	118,858	0	53,297,179	24,675,620	0	0	6,966
7B	978	4,772	3,163,213	16,176	86,501	0	0	2,118,897	941,639	0	0	0
7C	454	13,322	23,197,581	161,746	593,366	802	0	14,403,104	8,038,553	0	0	10
08	504	3,868	29,796,048	89,215	923,307	4,030	0	21,685,540	6,898,637	0	0	195,319
8A	38	245	1,803,126	12,848	18,524	0	0	1,529,501	237,029	0	0	5,224
09	429	13,142	121,872,071	219,212	2,593,807	359,344	0	89,707,130	28,992,577	0	0	1
10	683	12,333	38,057,892	391,459	395,729	0	0	24,297,618	12,973,086	0	0	0
	7,897	89,052	504,867,135	4,058,066	13,058,234	549,579	0	344,975,064	141,910,993	0	0	315,199

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**MARCH 2009**

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,473	674,748	0	674,748	64,735	0	279,574	326,525	0	3,914
02	1,303	1,512,561	534,630	2,047,191	233,395	0	1,648,905	164,554	0	337
03	7,039	4,521,580	1,054,071	5,575,651	525,813	0	4,408,594	622,841	0	18,403
04	1,508	523,975	125,484	649,459	58,815	0	403,934	182,837	0	3,873
05	1,660	231,183	1,145,524	1,376,707	15,534	0	1,293,224	64,155	0	3,794
06	3,410	2,400,214	2,093,720	4,493,934	91,184	0	2,944,206	1,419,452	0	39,092
06E	4,695	148,351	0	148,351	0	0	106,821	41,468	0	62
7B	8,217	1,014,829	49,055	1,063,884	28,211	0	536,392	496,029	0	3,252
7C	12,045	7,973,786	55,573	8,029,359	187,534	0	2,203,309	5,621,152	0	7,364
08	39,882	27,643,643	225,444	27,869,087	274,262	2,022,674	2,865,371	22,547,017	0	159,763
8A	21,328	9,178,432	0	9,178,432	51,162	0	5,862,986	3,159,356	0	104,928
09	17,428	2,116,406	359,344	2,475,750	79,574	0	1,807,655	586,449	0	2,072
10	9,025	2,823,647	388,171	3,211,818	78,202	0	2,086,439	1,046,320	0	857
TOTAL	139,013	60,763,355	6,031,016	66,794,371	1,688,421	2,022,674	26,447,410	36,288,155	0	347,711

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**MARCH 2009**

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	31,239	0	770	8,660	40,669	37,627	138,044	150,059	1,439	367,838
02	227,644	0	13,378	14,518	255,540	110,900	367,159	432,167	0	1,165,766
03	983,840	0	100,224	57,734	1,141,798	185,841	823,912	875,357	396,560	3,423,468
04	809,561	0	22,889	155,964	988,414	277,349	1,340,502	1,453,817	144,352	4,204,434
05	46,377	0	6,423	65,364	118,164	90,335	391,976	610,354	95,953	1,306,782
06	714,124	0	29,973	212,025	956,122	164,975	312,890	353,399	12,514	1,799,900
7B	16,936	651	40,323	8,513	66,423	225,826	949,360	1,199,020	76,997	2,517,626
7C	133,843	0	89,151	53,378	276,372	148,091	734,552	793,979	510,768	2,463,762
08	76,908	3,132	51,171	7,208	138,419	479,602	980,312	1,310,285	34,893	2,943,511
8A	11,386	27,510	4,793	700	44,389	110,603	352,933	127,086	626,973	1,261,984
09	192,081	0	56,561	2,653	251,295	187,399	823,866	1,193,724	17,423	2,473,707
10	331,008	0	218,241	77,859	627,108	346,257	1,449,535	923,001	313,588	3,659,489
<b>TOTAL</b>	<b>3,574,947</b>	<b>31,293</b>	<b>633,897</b>	<b>664,576</b>	<b>4,904,713</b>	<b>2,364,805</b>	<b>8,665,041</b>	<b>9,422,248</b>	<b>2,231,460</b>	<b>27,588,267</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
MARCH 2009

PLANTS OPERATED: 9  
WELLS PRODUCED: GAS- 209 OIL- 2,631 TOTAL- 2,840

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	97,571	34,832,057	34,929,628
DELIVERIES FROM GATH. SYSTEM	0	5,356	5,356
UNACCOUNTED FOR	-246	-24,052	-24,298
GAS TO PLANTS FOR PROCESSING	97,325	34,802,649	34,899,974
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,819,747
 TOTAL GAS TO PLANTS FOR PROCESSING			 38,719,721

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,266,300
ACID GAS H2S, CO2, H2O			416,052
PLANT, LEASE, & SYSTEM USE	0	1,887	2,620,464
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,272,471
CYCLED	0	0	21,620,816
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	61,431
TO TRANSMISSION LINES	0	0	3,710,550
VENTED OR FLARED	0	3,469	575,289
METER DIFFERENCE			176,348
 TOTAL GAS DISPOSITION	 0	 5,356	 38,719,721

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	31,293
GASOLINE	71,785
BUTANES - PROPANES	251,570
ETHANE	112,973
OTHER PRODUCTS	460,116
 TOTAL PLANT PRODUCTION	 927,737

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	620	
CO2 PRODUCTION (MCF)	8,272,471	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
MARCH 2009

PLANTS OPERATED: 204  
WELLS PRODUCED: GAS- 23,924 OIL- 38,582 TOTAL- 62,506

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	193,693,012	58,763,172	252,456,184
DELIVERIES FROM GATH. SYSTEM	9,901,782	900,581	10,802,363
UNACCOUNTED FOR	-4,015,170	-2,415,567	-6,430,737
GAS TO PLANTS FOR PROCESSING	179,763,119	55,447,024	235,210,143
REFINERY AND STORAGE VAPORS			3,010,223
OTHER SOURCES			82,323,688
 TOTAL GAS TO PLANTS FOR PROCESSING			 320,544,054

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,696,338
ACID GAS H2S, CO2, H2O			16,486,712
PLANT, LEASE, & SYSTEM USE	887,294	336,533	12,424,009
GAS LIFT	491,015	9,973	1,116,347
REPRESS & PRESS MAINT	0	166,001	10,577,658
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,651,527
TO OTHER PLANTS	2,048,023	109,485	24,889,872
TO TRANSMISSION LINES	6,344,558	225,699	220,171,515
VENTED OR FLARED	130,892	52,890	291,414
METER DIFFERENCE			-2,842,082
 TOTAL GAS DISPOSITION	 9,901,782	 900,581	 320,463,310

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	633,897
GASOLINE	2,293,020
BUTANES - PROPANES	8,413,471
ETHANE	9,309,275
OTHER PRODUCTS	1,703,755

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,651,949
LOUISIANA	51,722

TOTAL PLANT PRODUCTION	22,353,418	TOTAL	1,703,671
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	14,094
CO2 PRODUCTION (MCF)	7,760,720

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
MARCH 2009

PLANTS OPERATED: 1,402  
WELLS PRODUCED: GAS- 12,196 OIL- 4,501 TOTAL- 16,697

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	105,924,533	8,863,602	114,788,135
DELIVERIES FROM GATH. SYSTEM	6,289,991	32,309	6,322,300
UNACCOUNTED FOR	-2,806,500	-2,986,961	-5,793,461
GAS TO PLANTS FOR PROCESSING	96,828,042	5,844,332	102,672,374
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,967,802
 TOTAL GAS TO PLANTS FOR PROCESSING			 111,640,176

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			492,123
ACID GAS H2S, CO2, H2O			829,323
PLANT, LEASE, & SYSTEM USE	159,330	24,993	2,846,294
GAS LIFT	63,506	0	3,800,596
REPRESS & PRESS MAINT	0	0	575,155
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,316,282	0	18,545,298
TO TRANSMISSION LINES	4,747,599	866	85,572,373
VENTED OR FLARED	3,274	6,450	1,669,928
METER DIFFERENCE			429,071
 TOTAL GAS DISPOSITION	 6,289,991	 32,309	 114,760,161

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	664,576
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	67,589

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	4,250

TOTAL PLANT PRODUCTION

732,165

TOTAL 4,250  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	126
CO2 PRODUCTION (MCF)	949,441

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3. □

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 MARCH 2009

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	128,354	3.63
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	63,923	2.30
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,588,156	65.21
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	510,004	21.73
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	89,863	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	10,742	2.05

□

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 MARCH 2009

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	2,022,674
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	2,022,674
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	2,020,653
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	2,021
	-----
TOTAL .....	2,022,674
NUMBER OF INJECTION WELLS .....	172

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

□

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Mar-09

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	3,314,194	0	3,314,194
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	4,551,131	0	4,551,131
4 CAMRICK GAS PROCESS	5,736	0	5,736
5 * FLORIDA GAS TRANS	0	0	0
6 * DUKE ENERGY FLD	181,578		181,578
7 GULF SOUTH PIPELINE CO	32,248,269	0	32,248,269
8 Centerpt Ener Miss(Woodlawn)	736,052	0	736,052
9 NAT'L GAS P/L CO OF AMER	52,069,325	20,960,504	73,029,829
10 CENTERPOINT ENER FLD SER	290,362	233,049	523,411
11 NORTHERN NAT'L GAS CO	11,227,464	613,657	11,841,121
12 OKTEX PIPELINE COMPANY	0	165,938	165,938
13 PANHANDLE EAST P/L CO	7,241,708	0	7,241,708
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENN GAS P/L CO	4,928,452	0	4,928,452
16 TX EASTERN TRANS CO	26,363,586	321,489	26,685,075
17 * TX GAS TRANS CORP	7,286,252		7,286,252
18 TRANS-SABINE P/L CO	12,234	0	12,234
19 TRANSCONT GAS P/L CORP	26,544,266	0	26,544,266
20 TRUNKLINE GAS CO	30,952,384	0	30,952,384
21 W.TEXAS GAS, INC(Feltwater)	29,948		29,948
22 *W.TEXAS GAS INC(KERRICK)	15,616	0	15,616
23 SOUTHERN STAR CENT'L GAS	883,215		883,215
24 REGENCY FIELD SERVICES LLC	5,869		5,869
25 *DCP MIDSTREAM	185,030	0	185,030
<b>TOTAL</b>	<b>209,072,671</b>	<b>22,294,637</b>	<b>231,367,308</b>

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 24%

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Field Services LLC 11/07

TABLE 13  
GAS STORAGE OPERATIONS  
MARCH 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	218,508	4,798	0	2,421,724	3,728,616
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	920,399	242,813	0	1,795,680	3,329,548
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	52,308	2,994	0	816,852	1,716,809
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	712,456	1,086,459	0	900,185	3,104,286
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINE NE TEXAS, L.P.	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	177,678	49,937	0	623,716	1,723,716
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,031,456	1,751,241	0	1,573,516	3,744,990
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,266,871	2,365,539	0	30,191,139	95,667,296
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	873,259	233,034	0	4,368,510	7,368,510
15. HILL LAKE GAS STORAGE, L.P.	HILL(LAKE SAND)	EASTLAND	1,748,097	528,253	0	7,221,167	11,257,086
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	146,628	89,644	0	3,082,479	3,082,479
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	351,483	281,796	0	1,782,388	2,782,388
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	112,273	137,797	0	3,806,800	5,521,800
20. FT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	629,699	560,836	0	17,990,161	23,650,161
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	18,104	65,062	65,062
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	290,790	153,546	0	3,529,497	4,598,497
24. MOSS BLUFF HUB, I.L.C.	MOSS BLUFF HUB, LLC	LIBERTY	1,676,660	3,362,691	0	5,306,094	10,006,094
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,706,832	984,948	0	85,726,750	145,726,750
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	517,587	8	0	1,513,009	2,389,430
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	493,321	1,000,674	0	6,627,831	10,348,181
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	74,182	233,333	0	350,145	617,645
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,082,713	8,794	0	38,594,720	66,605,709
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MAPAGORDA	58,509	4,531,885	0	13,961,432	25,796,368
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	934,316	1,247,784	0	4,360,255	8,333,655
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	845,711	291,871	0	4,788,557	8,182,616
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM SPEED UNIT	JACK	2,256,492	1,256,702	0	20,477,770	30,232,770
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,379,776	601,658	0	4,142,940	8,495,379
36. ENSOR KATY STORAGE & TRANSPORT	KATY HUB & STORAGE	FORT BEND	12,104,771	13,667,503	0	20,541,906	26,056,843
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	615,500	1,242,200	0	3,777,600	3,777,600
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	489,061	562,139	0	1,269,268	1,862,509
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MAPAGORDA	2,333,428	0	0	8,070,722	10,904,269
TOTAL GAS STORAGE			43,100,764	36,480,877	18,104	300,979,847	533,751,162

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).