

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2009**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman

ELIZABETH A. JONES Commissioner

MICHAEL L. WILLIAMS..... Commissioner

**TOMMIE SEITZ, Director
GIL BUJANO, P.E., Asst. Director-Technical Permitting
ISSUED JULY 2009**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2008
EXTRACTION LOSS *	39,185,097	7.03	
ACID GAS H2S & CO2	18,337,892	3.29	
PLANT FUEL AND LEASE USE	36,382,833	6.53	9.12
PRESS MAINT & REPRESS	10,769,329	1.93	-53.88
TRANSMISSION LINES	391,084,139	70.19	11.22
CYCLED	23,093,705	4.14	16.60
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	32,993,651	5.92	16.46
VENTED OR FLARED	3,520,290	.63	18.13
PLANT METER DIFFERENCE	1,779,178	.31	

TOTAL GAS PRODUCED	557,146,114		9.04
MARKETED PRODUCTION #	427,466,972		10.98

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2009

GAS FIELDS PRODUCED	8,022
GAS WELLS PRODUCED	89,675
GAS WELL GAS PRODUCED	496,319,282
EXTRACTION LOSS (LEASE)	4,053,289
FUEL SYSTEM & LEASE USE	13,221,722
GAS LIFT	701,608
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	340,773,691
PROCESSING PLANTS	137,288,977
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	279,995

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2009

OIL WELLS PRODUCED	139,941
CASINGHEAD GAS PRODUCED	60,826,832
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	4,878,075

TOTAL	65,704,907
FUEL SYSTEM & LEASE USE	1,760,517
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,418,578
TRANSMISSION LINES	25,293,804
PROCESSING PLANTS	37,050,772
CARBON BLACK PLANTS	0
VENTED OR FLARED	181,236
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	195	2,071	5,512,085	36,789	265,932	0	0	2,352,764	2,845,338	0	11,262	
02	1,182	2,934	20,598,739	273,378	938,599	64	0	13,411,698	5,923,960	0	51,040	
03	1,082	3,517	37,703,037	1,098,103	1,305,869	49,868	0	30,028,963	5,193,335	0	26,899	
04	1,574	11,711	81,246,945	914,655	2,935,879	1,734	0	44,203,975	33,160,976	0	29,726	
05	232	5,135	46,409,551	37,040	596,325	10,220	0	42,505,748	3,249,506	0	10,712	
06	589	14,844	79,145,792	749,939	2,636,378	184,837	0	51,717,702	23,856,137	0	799	
7B	1,016	5,027	3,200,956	14,963	84,089	0	0	2,121,691	980,211	0	2	
7C	456	13,851	23,393,094	153,515	583,337	279	0	11,598,183	11,057,763	0	17	
08	511	3,956	32,112,340	88,785	876,171	0	0	24,175,296	6,826,569	0	145,519	
8A	40	261	1,867,037	13,179	35,172	0	0	1,518,111	297,109	0	3,466	
09	447	13,281	122,851,094	213,166	2,560,491	454,520	0	89,944,603	29,677,761	0	553	
10	698	13,087	42,278,612	459,777	403,480	86	0	27,194,957	14,220,312	0	0	
	8,022	89,675	496,319,282	4,053,289	13,221,722	701,608	0	340,773,691	137,288,977	0	279,995	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2009

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,868	642,526	0	642,526	54,006	0	262,143	322,407	0	3,970
02	1,759	1,908,370	450,622	2,358,992	253,835	0	1,714,943	389,923	0	291
03	7,171	4,670,322	1,047,919	5,718,241	526,791	0	4,317,108	857,017	0	17,325
04	1,486	431,422	112,702	544,124	55,650	0	325,500	157,765	0	5,209
05	1,610	219,601	1,115,364	1,334,965	16,309	0	1,257,687	57,370	0	3,599
06	3,158	2,244,160	960,624	3,204,784	104,113	0	1,625,295	1,427,103	0	48,273
06E	4,654	127,853	0	127,853	1,359	0	85,634	40,798	0	62
07B	8,441	1,032,382	39,560	1,071,942	27,375	0	541,562	499,830	0	3,175
07C	12,027	8,113,876	56,824	8,170,700	175,657	0	2,241,794	5,743,953	0	9,296
08	40,055	26,726,801	210,942	26,937,743	278,019	1,418,578	2,044,331	23,158,436	0	38,379
08A	21,610	8,931,912	0	8,931,912	52,993	0	6,199,458	2,631,046	0	48,415
09	17,743	2,506,493	454,520	2,961,013	108,805	0	2,246,837	603,012	0	2,359
10	9,359	3,271,114	428,998	3,700,112	105,605	0	2,431,512	1,162,112	0	883
TOTAL	139,941	60,826,832	4,878,075	65,704,907	1,760,517	1,418,578	25,293,804	37,050,772	0	181,236

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2009

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	32,217	0	767	10,140	43,124	40,189	134,541	146,690	485	365,029
02	237,024	0	11,696	11,149	259,869	111,245	342,041	396,701	0	1,109,856
03	962,953	0	26,870	61,084	1,050,907	179,159	567,164	590,687	405,342	2,794,259
04	780,563	0	10,413	116,036	907,012	280,432	1,382,953	1,545,637	192,416	4,308,450
05	31,130	0	6,858	42,078	80,066	102,208	407,143	607,988	99,421	1,296,826
06	655,724	70	72,595	182,862	911,251	362,916	670,602	706,332	14,522	2,665,623
7B	17,238	673	32,310	8,310	58,531	212,452	823,946	1,070,763	223,502	2,389,194
7C	134,674	500	101,689	53,429	290,292	154,521	715,793	771,625	46,872	1,979,103
08	80,108	0	77,953	6,455	164,516	1,115,334	936,062	1,246,055	66,489	3,528,456
8A	11,205	0	1,481	684	13,370	166,196	243,218	98,392	701,683	1,222,859
09	170,361	0	48,170	2,690	221,221	194,827	822,342	1,213,689	495,309	2,947,388
10	374,618	0	478,080	72,618	925,316	239,715	1,498,814	963,716	459,153	4,086,714
TOTAL	3,487,815	1,243	868,882	567,535	4,925,475	3,159,194	8,544,619	9,358,275	2,706,194	28,693,757

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2009

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 236 OIL- 1,221 TOTAL- 1,457

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	146,721	29,616,713	29,763,434
DELIVERIES FROM GATH. SYSTEM	42,905	14,589	57,494
UNACCOUNTED FOR	-3,726	-29,291	-33,017
GAS TO PLANTS FOR PROCESSING	100,090	29,572,833	29,672,923
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,147
 TOTAL GAS TO PLANTS FOR PROCESSING			 29,685,070

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			762,045
ACID GAS H2S, CO2, H2O			384,386
PLANT, LEASE, & SYSTEM USE	3,812	1,864	2,486,041
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,380,909
CYCLED	0	0	23,093,705
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	24	0	178,996
TO TRANSMISSION LINES	39,069	0	121,139
VENTED OR FLARED	0	3,962	328,022
METER DIFFERENCE			-49,650
 TOTAL GAS DISPOSITION	 42,905	 5,826	 29,685,593

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,243		
GASOLINE	29,462		
BUTANES - PROPANES	58,414		
ETHANE	3,057		
OTHER PRODUCTS	481,004		
 TOTAL PLANT PRODUCTION	 573,180		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	51		
CO2 PRODUCTION (MCF)	4,895,212		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2009

PLANTS OPERATED: 217
WELLS PRODUCED: GAS- 25,510 OIL- 43,090 TOTAL- 68,600

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	187,053,568	59,304,351	246,357,919
DELIVERIES FROM GATH. SYSTEM	9,109,823	1,689,464	10,799,287
UNACCOUNTED FOR	1,748,065	-2,520,752	-772,687
GAS TO PLANTS FOR PROCESSING	179,186,066	55,336,976	234,523,042
REFINERY AND STORAGE VAPORS			4,027,072
OTHER SOURCES			85,193,371
 TOTAL GAS TO PLANTS FOR PROCESSING			 323,743,485

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,848,021
ACID GAS H2S, CO2, H2O			16,962,108
PLANT, LEASE, & SYSTEM USE	1,225,605	370,464	14,144,503
GAS LIFT	512,803	9,920	658,153
REPRESS & PRESS MAINT	0	144,795	6,149,813
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,204,531
TO OTHER PLANTS	1,648,933	586,006	8,594,918
TO TRANSMISSION LINES	5,720,756	231,671	236,851,120
VENTED OR FLARED	1,727	346,626	512,903
METER DIFFERENCE			1,184,786
 TOTAL GAS DISPOSITION	 9,109,824	 1,689,482	 322,110,856

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	868,882
GASOLINE	3,129,732
BUTANES - PROPANES	8,486,205
ETHANE	9,355,218
OTHER PRODUCTS	2,163,551

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,634,239
LOUISIANA	190,394

TOTAL PLANT PRODUCTION	24,003,588	TOTAL	1,824,633
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	12,784
CO2 PRODUCTION (MCF)	7,862,697

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2009

PLANTS OPERATED: 1,470
WELLS PRODUCED: GAS- 13,846 OIL- 4,624 TOTAL- 18,470

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	105,932,461	8,954,223	114,886,684
DELIVERIES FROM GATH. SYSTEM	9,568,104	2,059,485	11,627,589
UNACCOUNTED FOR	-104,141	647,420	543,279
GAS TO PLANTS FOR PROCESSING	96,260,216	7,542,158	103,802,374
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			15,165,424
 TOTAL GAS TO PLANTS FOR PROCESSING			 118,967,798

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			521,742
ACID GAS H2S, CO2, H2O			991,398
PLANT, LEASE, & SYSTEM USE	179,191	23,799	2,965,315
GAS LIFT	35,157	0	2,960,434
REPRESS & PRESS MAINT	0	0	680,871
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,768,599	2,031,797	17,913,206
TO TRANSMISSION LINES	6,576,363	936	90,443,989
VENTED OR FLARED	8,794	2,953	1,848,435
METER DIFFERENCE			644,042
 TOTAL GAS DISPOSITION	 9,568,104	 2,059,485	 118,969,432

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	567,535
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	61,639

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	26,875

TOTAL PLANT PRODUCTION	629,174	TOTAL	26,875
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,387
CO2 PRODUCTION (MCF)	1,074,299

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2009

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
08	DCP MIDSTREAM, LP	GOLDSMITH	136,491	2.47
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,779,837	67.88
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	327,438	11.50
8A	OXY USA WTP LP	SALT CREEK	351,649	11.53
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	99,235	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2009

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,418,578
RESIDUE	0
PIPE LINES	0

TOTAL	1,418,578
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,412,941
TRANSMISSION LINES	0
VENTED OR FLARED	5,637

TOTAL	1,418,578
NUMBER OF INJECTION WELLS	175
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

May-09

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	3,737,013	0	3,737,013
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,374,017	0	3,374,017
4	CAMRICK GAS PROCESS	5,437	0	5,437
5	* FLORIDA GAS TRANS	0	0	0
6	* DUKE ENERGY FLD	0		0
7	GULF SOUTH PIPELINE CO	33,480,950	0	33,480,950
8	Centerpt Ener Miss(Woodlawn)	650,627	0	650,627
9	NAT'L GAS P/L CO OF AMER	39,420,164	22,295,003	61,715,167
10	CENTERPOINT ENER FLD SER	505,031	265,274	770,305
11	NORTHERN NAT'L GAS CO	9,986,283	460,384	10,446,667
12	OKTEX PIPELINE COMPANY	0	113,367	113,367
13	PANHANDLE EAST P/L CO	8,258,607	0	8,258,607
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	6,209,833	0	6,209,833
16	TX EASTERN TRANS CO	22,785,363	362,413	23,147,776
17	* TX GAS TRANS CORP	0		0
18	TRANS-SABINE P/L CO	21,857	0	21,857
19	TRANSCONT GAS P/L CORP	24,398,837	0	24,398,837
20	TRUNKLINE GAS CO	30,940,510	0	30,940,510
21	W.TEXAS GAS, INC(Feltwater)	30,219		30,219
22	*W.TEXAS GAS INC(KERRICK)	0	0	0
23	SOUTHERN STAR CENT'L GAS	2,071,823		2,071,823
24	REGENCY FIELD SERVICES LLC	5,901		5,901
25	DCP MIDSTREAM	427,693	0	427,693
26	MIDCONTINENT EXPRESS P/L LLC	15,355,351		15,355,351
	TOTAL	201,665,516	23,496,441	225,161,957
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 36%				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

**TABLE 13
GAS STORAGE OPERATIONS
MAY 2009**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	132,142	56,017	0	2,652,908	3,959,800
2. ONEOK TEXAS GAS STORAGE, LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE L.P.	SALADO	GAINES	649,803	545,679	0	1,791,635	3,325,503
4. KINDER MORGAN TEXAS PIPELINE LLC	STRATON RIDGE STORAGE CAVERN	BRAZORIA	279,766	24,192	0	981,752	1,881,709
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	308,888	236,519	0	3,339,386	5,543,487
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	284,518	115,144	0	843,618	1,943,618
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE LLC	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,844,056	2,156,426	0	2,887,478	5,058,952
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	8,190,957	1,348,054	0	38,314,030	103,790,187
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	863,822	171,577	0	3,918,193	6,918,193
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,712,580	963,451	0	7,997,288	12,033,207
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	189,477	40,695	0	3,243,586	3,243,586
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	561,997	942	0	2,562,671	3,562,671
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	541,532	55,283	0	4,151,773	5,866,773
20. FORT CONCHO GAS STORAGE, INC	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	758,190	405,290	0	18,025,057	23,685,057
22. LOWER COLORADO RIVER AUTHORITY	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	1,447	41,337	41,337
23. MOSS BLUFF HUB PARTNERS, L.P.	HILBIG STORAGE UNIT	BASTROP	98,864	932,457	0	2,695,904	3,764,904
24. NATURAL GAS P/L CO. OF AMERICA	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,663,403	1,631,829	0	6,800,869	11,500,869
25. CHEVRON PHILLIPS CHEM CO LP	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,051,508	2,634,588	0	84,340,621	144,340,621
26. DEVON GAS SERVICES, INC.	CLEMENS SALT DOME LEASE	BRAZORIA	74,150	231	0	1,782,755	2,852,498
27. PELICAN TRANSMISSION LLC	SABINE GAS STORAGE FACILITY	JEFFERSON	603,910	720,953	0	6,477,020	10,197,370
28. ENERGY TRANSFER FUEL, LP	LONE CAMP STORAGE FIELD	PALO PINTO	80,410	167,256	0	326,403	593,903
29. ENERGY TRANSFER FUEL, LP	CLEAR LAKE, W. FIELD	HARRIS	5,736,329	1,534	0	55,858,036	83,869,025
30. UNDERGROUND SERVICES (MARKHAM)	MARKHAM GAS STORAGE	MATAGORDA	6,148,084	0	0	17,119,160	28,954,096
31. WORSHAM STEED & TRANS., LP	BETHEL SALT DOME	ANDERSON	741,921	1,258,341	0	4,182,996	8,179,696
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	352,895	96,377	0	5,466,488	8,860,547
33. KATY STORAGE & TRANS., LP	WORSHAM STEED	JACK	7,139,156	4,630,247	0	22,864,993	32,619,993
34. ENTERPRISE PRODUCTS OPERATING LP	POFTSVILLE	HAMILTON	0	0	0	0	0
35. ENSTOR KATY STORAGE & TRANS. LP	WILSON STORAGE FACILITY	WHARTON	2,198,234	1,388,991	0	5,734,225	10,086,664
36. CHEVRON KEYSTONE GAS STORAGE LLC	KATY HUB & STORAGE	FORT BEND	16,811,775	15,308,538	0	23,468,539	28,983,476
37. UNDERGROUND STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,114,500	594,400	0	4,372,000	4,372,000
38. PRAXAIR	PIERCE JUNCTION	HARRIS	1,521,773	260,344	0	2,509,737	3,102,958
39. PRAXAIR	LIBERTY	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,218,094	0	0	12,349,765	15,564,777
TOTAL GAS STORAGE			66,872,734	35,745,355	1,447	348,402,175	581,771,577

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).