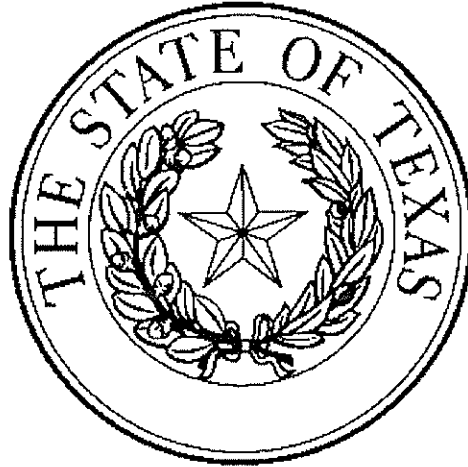


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
DECEMBER 2009**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**VICTOR G. CARRILLO .....Chairman**  
**ELIZABETH A. JONES.....Commissioner**  
**MICHAEL L. WILLIAMS.....Commissioner**

**TOMMIE SEITZ, Director**  
**GIL BUJANO, P.E., Asst. Director-Technical Permitting**  
**ISSUED MARCH 2010**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 DECEMBER 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2008
EXTRACTION LOSS * .....	44,623,293	7.72	
ACID GAS H2S & CO2 .....	24,846,070	4.29	
PLANT FUEL AND LEASE USE ....	33,058,880	5.72	-15.52
PRESS MAINT & REPRESS .....	13,470,877	2.33	42.91
TRANSMISSION LINES .....	420,855,511	72.82	2.97
CYCLED .....	23,802,277	4.11	13.45
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	19,614,164	3.39	-68.01
VENTED OR FLARED .....	3,593,087	.62	9.30
PLANT METER DIFFERENCE .....	-5,981,141	1.03	
-----			
TOTAL GAS PRODUCED .....	577,883,018		2.45
MARKETED PRODUCTION # .....	453,914,391		1.42

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2009

GAS FIELDS PRODUCED .....	7,549
GAS WELLS PRODUCED .....	91,419
GAS WELL GAS PRODUCED .....	513,235,116
EXTRACTION LOSS (LEASE) .....	4,244,486
FUEL SYSTEM & LEASE USE .....	11,530,269
GAS LIFT .....	929,637
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	370,692,722
PROCESSING PLANTS .....	125,594,315
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	243,687

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2009

OIL WELLS PRODUCED .....	135,129
CASINGHEAD GAS PRODUCED .....	64,647,902
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	7,290,533
TOTAL .....	71,938,435
FUEL SYSTEM & LEASE USE .....	1,688,619
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,333,597
TRANSMISSION LINES .....	30,893,091
PROCESSING PLANTS .....	37,709,877
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	313,251
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
DECEMBER 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	194	2,229	6,226,655	114,550	249,167	0	0	3,233,173	2,618,926	0	10,839
02	1,087	2,759	16,595,956	238,171	841,097	3,632	0	10,461,914	5,002,206	0	48,936
03	986	3,387	38,028,139	1,378,683	967,270	44,631	0	31,122,748	4,491,037	0	23,770
04	1,504	12,755	77,977,965	876,878	2,714,574	4,688	0	44,467,269	29,885,964	0	28,592
05	228	5,727	58,644,354	32,935	575,965	9,974	0	55,310,205	2,714,359	0	916
06	573	15,286	75,588,343	692,116	2,301,515	313,768	0	50,947,288	21,323,871	0	9,785
7B	907	4,329	2,488,461	13,525	80,904	0	0	1,459,575	934,457	0	0
7C	425	13,546	21,174,480	147,525	542,938	0	0	10,494,079	9,989,931	0	7
08	508	4,086	32,325,964	94,826	378,119	786	0	24,717,402	7,014,714	0	120,117
8A	38	260	1,515,076	13,447	14,682	0	0	1,278,214	208,012	0	721
09	421	14,533	143,949,476	204,523	2,406,297	552,158	0	112,710,645	28,075,849	0	4
10	678	12,522	38,720,247	437,307	457,741	0	0	24,490,210	13,334,989	0	0
	7,549	91,419	513,235,116	4,244,486	11,530,269	929,637	0	370,692,722	125,594,315	0	243,687

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
DECEMBER 2009

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,922	496,750	0	496,750	52,574	0	163,567	273,913	0	6,696
02	1,611	1,932,703	543,705	2,476,408	225,025	0	1,882,336	368,867	0	180
03	6,786	4,332,086	1,000,033	5,332,119	545,499	0	3,988,368	779,809	0	18,443
04	1,457	422,289	7,928	430,217	57,113	0	229,137	143,366	0	601
05	1,488	170,336	1,235,733	1,406,069	14,235	0	1,333,462	57,088	0	1,284
06	3,157	4,313,897	3,333,098	7,646,995	87,304	0	6,252,957	1,272,163	0	34,571
6E	4,636	143,483	0	143,483	1	0	103,590	39,834	0	58
7B	7,440	814,738	42,286	857,024	21,565	0	366,110	466,207	0	3,142
7C	11,961	8,029,945	61,670	8,091,615	185,194	0	2,107,836	5,795,381	0	3,204
08	40,518	29,919,445	108,022	30,027,467	288,753	1,333,597	4,043,476	24,174,093	0	187,548
8A	21,175	8,581,077	0	8,581,077	51,916	0	5,611,926	2,862,318	0	54,917
09	15,845	2,402,662	552,158	2,954,820	66,391	0	2,386,303	500,320	0	1,806
10	8,133	3,088,491	405,900	3,494,391	93,049	0	2,424,023	976,518	0	801
<b>TOTAL</b>	<b>135,129</b>	<b>64,647,902</b>	<b>7,290,533</b>	<b>71,938,435</b>	<b>1,688,619</b>	<b>1,333,597</b>	<b>30,893,091</b>	<b>37,709,877</b>	<b>0</b>	<b>313,251</b>

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
DECEMBER 2009

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	76,944	0	588	9,090	86,622	31,354	119,524	132,372	844	370,716
02	205,072	0	8,827	11,728	225,627	88,009	306,967	396,348	704	1,017,655
03	1,238,075	0	100,094	69,426	1,407,595	152,713	784,252	788,719	391,127	3,524,406
04	781,366	0	20,983	106,849	909,198	239,850	1,239,473	1,558,647	185,679	4,132,847
05	28,046	0	6,103	37,918	72,067	71,883	257,726	455,592	89,656	946,924
06	607,159	0	70,478	123,463	801,100	279,973	641,975	847,136	9,224	2,579,408
7B	14,351	477	34,568	5,987	55,383	177,642	755,386	1,006,267	68,300	2,062,978
7C	133,421	400	66,382	49,148	249,351	157,993	750,730	799,104	472,557	2,429,735
08	86,330	2,831	24,984	6,627	120,772	1,105,668	591,016	861,518	77,296	2,756,270
8A	13,044	0	387	541	13,972	126,539	237,358	94,752	714,097	1,186,718
09	178,055	0	52,823	5,236	236,114	155,633	765,066	1,165,597	59,811	2,382,221
10	346,035	0	207,680	74,425	628,140	168,356	1,413,615	972,472	175,765	3,358,348
<b>TOTAL</b>	<b>3,707,898</b>	<b>3,708</b>	<b>593,897</b>	<b>500,438</b>	<b>4,805,941</b>	<b>2,755,613</b>	<b>7,863,088</b>	<b>9,078,524</b>	<b>2,245,060</b>	<b>26,748,226</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
DECEMBER 2009

PLANTS OPERATED: 9  
WELLS PRODUCED: GAS- 202 OIL- 1,223 TOTAL- 1,425

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	113,042	29,980,850	30,093,892
DELIVERIES FROM GATH. SYSTEM	18,511	10,460	28,971
UNACCOUNTED FOR	1,125	-39,312	-38,187
GAS TO PLANTS FOR PROCESSING	95,656	29,931,078	30,026,734
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,639,987
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>33,666,721</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,008,516
ACID GAS H2S, CO2, H2O			397,605
PLANT, LEASE, & SYSTEM USE	0	1,881	2,437,639
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,595,336
CYCLED	0	0	23,802,277
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	18,511	0	229,874
TO TRANSMISSION LINES	0	0	3,365,832
VENTED OR FLARED	0	31,877	71,955
METER DIFFERENCE			-242,313
<b>TOTAL GAS DISPOSITION</b>	<b>18,511</b>	<b>33,758</b>	<b>33,666,721</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,708
GASOLINE	48,462
BUTANES - PROPANES	115,146
ETHANE	87,198
OTHER PRODUCTS	461,561
<b>TOTAL PLANT PRODUCTION</b>	<b>716,075</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		257
CO2 PRODUCTION (MCF)		25,617,523

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
DECEMBER 2009

PLANTS OPERATED: 208  
WELLS PRODUCED: GAS- 27,012 OIL- 34,482 TOTAL- 61,494

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	207,605,765	59,542,949	267,148,714
DELIVERIES FROM GATH. SYSTEM	7,853,085	665,442	8,518,527
UNACCOUNTED FOR	-9,340,381	3,478,345	-5,862,036
GAS TO PLANTS FOR PROCESSING	190,412,299	62,355,852	252,768,151
REFINERY AND STORAGE VAPORS			3,838,158
OTHER SOURCES			79,536,798
 TOTAL GAS TO PLANTS FOR PROCESSING			 336,143,107

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			38,870,043
ACID GAS H2S, CO2, H2O			22,687,324
PLANT, LEASE, & SYSTEM USE	1,060,023	283,693	13,318,501
GAS LIFT	504,039	22,943	1,228,711
REPRESS & PRESS MAINT	0	0	9,037,582
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,619,754
TO OTHER PLANTS	1,654,135	450,145	8,318,122
TO TRANSMISSION LINES	4,539,661	224,067	242,440,588
VENTED OR FLARED	94,062	125,631	1,968,131
METER DIFFERENCE			-5,425,801
 TOTAL GAS DISPOSITION	 7,851,920	 1,106,479	 336,062,955

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	593,897
GASOLINE	2,707,151
BUTANES - PROPANES	7,747,942
ETHANE	8,991,326
OTHER PRODUCTS	1,763,642

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,491,121
LOUISIANA	161,798

TOTAL PLANT PRODUCTION	21,803,958	TOTAL	1,652,919
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	13,393
CO2 PRODUCTION (MCF)	11,292,502

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
DECEMBER 2009

PLANTS OPERATED: 1,349  
WELLS PRODUCED: GAS- 14,232 OIL- 2,557 TOTAL- 16,789

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	71,086,361	6,188,405	77,274,766
DELIVERIES FROM GATH. SYSTEM	8,645,475	2,033,070	10,678,545
UNACCOUNTED FOR	-63,799	-164,002	-227,801
GAS TO PLANTS FOR PROCESSING	62,377,087	3,991,333	66,368,420
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,707,939
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>80,076,359</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			500,248
ACID GAS H2S, CO2, H2O			1,761,141
PLANT, LEASE, & SYSTEM USE	98,758	87	2,639,410
GAS LIFT	11	0	4,605,192
REPRESS & PRESS MAINT	0	0	506,899
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,046,328	1,943,365	16,903,793
TO TRANSMISSION LINES	6,477,006	89,449	52,754,288
VENTED OR FLARED	23,372	169	718,415
METER DIFFERENCE			-313,027
<b>TOTAL GAS DISPOSITION</b>	<b>8,645,475</b>	<b>2,033,070</b>	<b>80,076,359</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	500,438
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	19,857

TOTAL PLANT PRODUCTION 520,295

SULFUR PRODUCTION (LONG TONS) 1,686  
CO2 PRODUCTION (MCF) 1,100,837

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	26,352

TOTAL 26,352  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3. □

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 DECEMBER 2009

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	84,462	3.28
08	SOUTHERN UNION GAS SERVICES, LTD	GREY RANCH	1,614,219	29.58
08	XTO ENERGY INC.	CORDONA LAKE CO2 CYCLING PLANT	24,014	11.69
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	679,278	26.51
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	71,221	2.37
8A	OXY USA WTP LP	SALT CREEK	80,974	2.23
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	91,315	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 DECEMBER 2009

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,333,597
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	1,333,597
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,331,060
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	2,537
	-----
TOTAL .....	1,333,597
NUMBER OF INJECTION WELLS .....	180
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Dec-09

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	5,885,235	0	5,885,235
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	2,138,597	0	2,138,597
4 CAMRICK GAS PROCESS	5,136	0	5,136
5 FLORIDA GAS TRANS	0	0	0
6 DUKE ENERGY FLD	0	0	0
7 GULF SOUTH PIPELINE CO	25,337,613	0	25,337,613
8 Centerpt Ener Miss(Woodlawn)	604,935	0	604,935
9 NAT'L GAS P/L CO OF AMER	40,015,143	15,994,938	56,010,081
10 CENTERPOINT ENER FLD SER	89,475	330,281	419,756
11 NORTHERN NAT'L GAS CO	7,862,749	122,466	7,985,215
12 OKTEX PIPELINE COMPANY	0	0	0
13 PANHANDLE EAST P/L CO	7,317,119	0	7,317,119
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENN GAS P/L CO	7,350,953	0	7,350,953
16 TX EASTERN TRANS CO	10,560,013	157,720	10,717,733
17 TX GAS TRANS CORP	0	0	0
18 TRANS-SABINE P/L CO	0	0	0
19 TRANSCONT GAS P/L CORP	10,115,117	0	10,115,117
20 TRUNKLINE GAS CO	30,978,611	0	30,978,611
21 W.TEXAS GAS, INC(Feltwater)	65,797	0	65,797
22 *W.TEXAS GAS INC(KERRICK)	8,493	0	8,493
23 SOUTHERN STAR CENT'L GAS	3,252,903	0	3,252,903
24 REGENCY FIELD SERVICES LLC	4,862	0	4,862
25 DCP MIDSTREAM	203,453	0	203,453
26 MIDCONTINENT EXPRESS P/L LLC	20,394,969	16,577,325	36,972,294
<b>TOTAL</b>	<b>172,191,173</b>	<b>16,605,405</b>	<b>205,373,903</b>
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 11% FROM THE SAME MONTH LAST YR			

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13  
GAS STORAGE OPERATIONS  
DECEMBER 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	488,090	85,755	0	2,709,461	4,016,353
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	444,791	348,881	0	1,920,901	3,454,769
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	65,159	315,887	0	1,101,930	2,001,887
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,457,449	46,856	0	7,407,006	9,611,107
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	55,087	108,022	0	814,733	1,914,733
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,898,967	1,893,000	0	3,713,147	5,884,621
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	7,028,212	566,060	0	61,614,887	127,091,044
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	226,230	242,767	0	5,709,741	8,709,741
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	542,075	363,949	0	11,297,275	15,333,194
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	75,789	46,238	0	3,835,759	3,835,759
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	19,074	384,578	0	3,289,364	4,289,364
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	120,473	20,640	0	5,583,879	7,298,879
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	284,467	399,469	0	21,167,335	26,827,335
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	450,774	250,573	0	3,178,900	4,247,900
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,278,603	2,004,241	0	12,676,607	17,376,607
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	767,365	2,055,179	0	94,178,139	154,178,139
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,884,573	2,983,730
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	181,886	337,237	0	6,923,755	10,644,105
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	20,108	194,866	0	264,762	532,262
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	4,257,667	1,289	0	95,899,883	123,910,872
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,323,880	1,544,013	0	28,756,414	40,591,350
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	687,059	906,751	0	4,732,894	7,806,894
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	430,508	457,265	0	5,325,004	8,719,063
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,394,595	1,158,727	0	26,354,290	35,850,414
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	995,189	670,154	0	6,625,130	10,977,569
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	11,834,236	11,516,592	0	25,089,723	30,604,660
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	928,600	562,600	0	5,238,600	5,238,600
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	379,610	795,981	0	2,343,484	2,936,705
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	3,954,209	0	0	26,113,770	37,331,458
TOTAL GAS STORAGE			43,590,152	27,277,570	0	477,093,887	717,313,803

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).