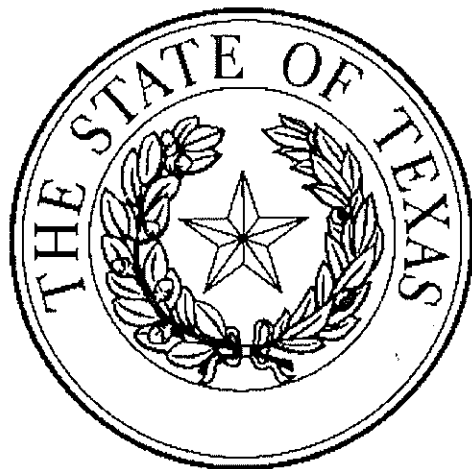


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2009**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman
ELIZABETH A. JONES.....Commissioner
MICHAEL L. WILLIAMS.....Commissioner

TOMMIE SEITZ, Director
GIL BUJANO, P.E., Asst. Director-Technical Permitting
ISSUED FEBRUARY 2010

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2008
EXTRACTION LOSS *	45,509,737	8.22	
ACID GAS H2S & CO2	21,071,738	3.80	
PLANT FUEL AND LEASE USE	32,661,720	5.90	3.47
PRESS MAINT & REPRESS	7,859,065	1.42	-25.84
TRANSMISSION LINES	402,302,526	72.72	2.43
CYCLED	24,419,250	4.41	21.01
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	19,354,973	3.49	-59.01
VENTED OR FLARED	3,860,129	.69	24.66
PLANT METER DIFFERENCE	-3,880,455	.70	

TOTAL GAS PRODUCED	553,158,683		1.99
MARKETED PRODUCTION #	434,964,246		2.50

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2009

GAS FIELDS PRODUCED	7,243
GAS WELLS PRODUCED	88,703
GAS WELL GAS PRODUCED	492,388,949
EXTRACTION LOSS (LEASE)	4,096,198
FUEL SYSTEM & LEASE USE	11,451,254
GAS LIFT	904,080
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	349,963,834
PROCESSING PLANTS	125,774,614
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	198,969

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2009

OIL WELLS PRODUCED	126,101
CASINGHEAD GAS PRODUCED	60,769,734
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,147,651
TOTAL	67,917,385
FUEL SYSTEM & LEASE USE	1,652,172
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,220,017
TRANSMISSION LINES	27,455,662
PROCESSING PLANTS	37,427,782
CARBON BLACK PLANTS	0
VENTED OR FLARED	161,752
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	GAS LIFT				
01	181	1,867	5,667,286	73,997	201,260	0	0	2,693,359	2,689,170	0	9,500	
02	1,050	2,690	16,074,179	231,759	826,787	1,737	0	10,021,515	4,966,408	0	25,973	
03	949	3,328	35,545,644	1,348,612	975,195	57,176	0	28,118,494	5,023,434	0	22,733	
04	1,468	12,132	75,650,876	843,656	2,727,048	7,779	0	41,428,751	30,623,466	0	20,176	
05	216	5,499	52,961,938	33,297	569,936	9,924	0	49,733,521	2,607,791	0	7,469	
06	570	15,067	72,510,721	656,975	2,342,000	310,643	0	48,474,967	20,716,762	0	9,374	
7B	852	3,913	2,439,048	12,897	74,306	0	0	1,372,404	979,441	0	0	
7C	422	13,488	21,160,096	141,889	538,334	0	0	10,538,088	9,941,780	0	5	
08	501	3,889	31,291,907	89,524	381,630	335	0	24,064,125	6,653,270	0	103,023	
8A	31	211	1,561,612	11,438	13,320	0	0	1,277,770	258,368	0	716	
09	354	14,463	138,409,384	209,368	2,347,645	516,486	0	107,587,115	27,748,770	0	0	
10	649	12,156	39,116,258	442,786	453,793	0	0	24,653,725	13,565,954	0	0	
	7,243	88,703	492,388,949	4,096,198	11,451,254	904,080	0	349,963,834	125,774,614	0	198,969	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2009

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,004	492,403	0	492,403	53,794	0	134,833	300,152	0	3,624
02	1,575	1,786,126	501,942	2,288,068	214,438	0	1,721,016	352,310	0	304
03	6,575	4,255,345	978,059	5,233,404	521,017	0	3,929,723	763,681	0	18,983
04	1,418	422,407	114,713	537,120	59,691	0	348,793	127,244	0	1,392
05	1,481	180,657	1,208,825	1,389,482	15,187	0	1,314,756	56,420	0	3,119
06	3,145	2,160,830	3,239,451	5,400,281	83,288	0	4,076,127	1,219,119	0	21,747
6E	4,573	115,700	0	115,700	932	0	75,859	38,851	0	58
7B	6,701	788,662	40,249	828,911	27,183	0	332,706	465,652	0	3,370
7C	11,175	7,399,439	56,299	7,455,738	184,888	0	1,587,949	5,678,700	0	4,201
08	38,140	29,174,238	111,925	29,286,163	287,289	1,220,017	3,628,567	24,096,833	0	53,457
8A	19,626	8,616,774	0	8,616,774	48,275	0	5,728,481	2,791,420	0	48,598
09	14,627	2,360,369	516,486	2,876,855	66,297	0	2,301,147	507,495	0	1,916
10	6,161	3,016,784	379,702	3,396,486	89,893	0	2,275,705	1,029,905	0	983
TOTAL	126,101	60,769,734	7,147,651	67,917,385	1,652,172	1,220,017	27,455,662	37,427,782	0	161,752

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2009

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	57,099	0	576	6,830	64,505	32,749	120,429	147,563	704	365,950
02	198,595	0	8,555	10,592	217,742	92,191	310,806	408,317	300	1,029,356
03	1,100,964	0	102,805	47,970	1,251,739	175,572	737,033	780,528	399,981	3,404,853
04	733,613	0	8,093	97,873	839,579	238,452	1,222,391	1,434,825	217,403	3,952,650
05	27,920	0	4,756	40,095	72,771	55,802	183,252	321,393	90,548	723,766
06	568,238	0	69,744	159,228	797,210	296,087	654,534	928,543	10,763	2,687,137
7B	13,254	491	36,488	5,607	55,840	189,230	784,359	1,053,914	67,528	2,150,871
7C	125,229	650	70,895	45,287	242,061	157,349	706,141	750,857	573,226	2,429,634
08	79,053	3,700	44,142	8,939	135,834	1,155,630	804,510	1,081,665	108,708	3,286,347
8A	10,025	0	743	1,508	12,276	97,139	244,957	42,814	679,715	1,076,901
09	181,005	0	41,189	2,375	224,569	167,933	732,966	1,103,138	15,744	2,244,350
10	382,055	0	356,418	76,674	815,147	184,144	1,462,385	1,026,021	434,073	3,921,770
TOTAL	3,477,050	4,841	744,404	502,978	4,729,273	2,842,278	8,023,763	9,079,578	2,598,693	27,273,585

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2009

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 233 OIL- 931 TOTAL- 1,164

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	120,353	27,778,943	27,899,296
DELIVERIES FROM GATH. SYSTEM	25,158	5,060	30,218
UNACCOUNTED FOR	831	-37,042	-36,211
GAS TO PLANTS FOR PROCESSING	96,026	27,736,841	27,832,867
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,541,649
TOTAL GAS TO PLANTS FOR PROCESSING			31,374,516

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			995,202
ACID GAS H ₂ S, CO ₂ , H ₂ O			391,898
PLANT, LEASE, & SYSTEM USE	0	1,424	2,451,212
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	24,419,250
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	25,158	0	34,854
TO TRANSMISSION LINES	0	0	3,897,434
VENTED OR FLARED	0	3,636	7,151
METER DIFFERENCE			-822,485
TOTAL GAS DISPOSITION	25,158	5,060	31,374,516

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,841
GASOLINE	27,780
BUTANES - PROPANES	86,111
ETHANE	84,818
OTHER PRODUCTS	501,032
TOTAL PLANT PRODUCTION	704,582

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		83
CO ₂ PRODUCTION (MCF)		23,645,257

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2009

PLANTS OPERATED: 205
WELLS PRODUCED: GAS- 27,952 OIL- 39,527 TOTAL- 67,479

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	200,846,043	54,927,868	255,773,911
DELIVERIES FROM GATH. SYSTEM	7,734,101	1,619,969	9,354,070
UNACCOUNTED FOR	-1,325,521	2,358,787	1,033,266
GAS TO PLANTS FOR PROCESSING	191,510,082	55,666,686	247,176,768
REFINERY AND STORAGE VAPORS			3,755,134
OTHER SOURCES			79,824,321
 TOTAL GAS TO PLANTS FOR PROCESSING			 330,756,223

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			40,001,812
ACID GAS H ₂ S, CO ₂ , H ₂ O			19,540,050
PLANT, LEASE, & SYSTEM USE	1,228,592	425,890	13,147,016
GAS LIFT	476,749	20,561	1,223,198
REPRESS & PRESS MAINT	0	351,228	5,727,445
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,369,457
TO OTHER PLANTS	2,152,907	452,458	7,237,162
TO TRANSMISSION LINES	3,875,404	238,757	242,258,416
VENTED OR FLARED	462	131,075	2,033,130
METER DIFFERENCE			-3,872,146
 TOTAL GAS DISPOSITION	 7,734,114	 1,619,969	 330,665,540

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	744,404
GASOLINE	2,814,498
BUTANES - PROPANES	7,937,652
ETHANE	8,994,760
OTHER PRODUCTS	2,008,186

TOTAL PLANT PRODUCTION 22,499,500

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,672,136
LOUISIANA	55,283

TOTAL 1,727,419
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	12,265
CO ₂ PRODUCTION (MCF)	8,078,241

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2009

PLANTS OPERATED: 1,405
WELLS PRODUCED: GAS- 12,251 OIL- 3,310 TOTAL- 15,561

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	70,221,240	5,017,977	75,239,217
DELIVERIES FROM GATH. SYSTEM	7,202,599	119,326	7,321,925
UNACCOUNTED FOR	-174,274	741,396	567,122
GAS TO PLANTS FOR PROCESSING	62,844,367	5,640,047	68,484,414
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,803,120
 TOTAL GAS TO PLANTS FOR PROCESSING			 81,287,534

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			416,525
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,139,790
PLANT, LEASE, & SYSTEM USE	126,849	21,074	2,156,237
GAS LIFT	24,734	0	4,498,329
REPRESS & PRESS MAINT	0	0	565,338
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,020,634	0	18,130,439
TO TRANSMISSION LINES	6,028,593	95,261	52,252,489
VENTED OR FLARED	1,789	2,991	1,314,211
METER DIFFERENCE			814,176
 TOTAL GAS DISPOSITION	 7,202,599	 119,326	 81,287,534

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	502,978
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	89,475

TOTAL PLANT PRODUCTION 592,453

SULFUR PRODUCTION (LONG TONS) 1,634
CO₂ PRODUCTION (MCF) 5,127

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	27,896

TOTAL 27,896
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3. □

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2009

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED		PERCENT OF GATHERED MCF
			GAS	MCF	
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	64,772		57.62
08	SOUTHERN UNION GAS SERVICES, LTD	GREY RANCH	1,789,336		31.80
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,193,788		46.44
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	71,763		.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2009

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,220,017
RESIDUE	0
PIPE LINES	0

TOTAL	1,220,017
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,215,054
TRANSMISSION LINES	0
VENTED OR FLARED	4,963

TOTAL	1,220,017
NUMBER OF INJECTION WELLS	180
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Nov-09

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	4,397,225	0	4,397,225
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	2,092,428	0	2,092,428
4	CAMRICK GAS PROCESS	5,105	0	5,105
5	* FLORIDA GAS TRANS	0	0	0
6	* DUKE ENERGY FLD	0		0
7	GULF SOUTH PIPELINE CO	26,053,465	0	26,053,465
8	Centerpt Ener Miss(Woodlawn)	593,262	0	593,262
9	NAT'L GAS P/L CO OF AMER	48,134,792	15,984,967	64,119,759
10	*CENTERPOINT ENER FLD SER	1,260,605	287,630	1,548,235
11	NORTHERN NAT'L GAS CO	7,679,876	279,151	7,959,027
12	*OKTEX PIPELINE COMPANY	0	0	0
13	PANHANDLE EAST P/L CO	7,580,050	0	7,580,050
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	7,315,343	0	7,315,343
16	TX EASTERN TRANS CO	11,378,794	149,700	11,528,494
17	* TX GAS TRANS CORP	0		0
18	*TRANS-SABINE P/L CO		0	0
19	TRANSCONT GAS P/L CORP	9,471,399	0	9,471,399
20	TRUNKLINE GAS CO	30,967,456	0	30,967,456
21	W.TEXAS GAS, INC(Feltwater)	20,927		20,927
22	W.TEXAS GAS INC(KERRICK)	8,493	0	8,493
23	*SOUTHERN STAR CENT'L GAS	2,441,084		2,441,084
24	REGENCY FIELD SERVICES LLC	4,644		4,644
25	DCP MIDSTREAM	212,042	0	212,042
26	MIDCONTINENT EXPRESS P/L LLC	19,223,317	17,543,854	36,767,171
	TOTAL	178,840,307	16,701,448	213,085,609
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED .5% FROM SAME MO LAST YR				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	293,379	358,022	0	2,307,126	3,614,018
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,285,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	259,382	389,330	0	1,824,991	3,358,859
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	123,894	90,005	0	1,352,658	2,252,615
5. CENTANA INTRASTATE PIPELINE LLC	SPINDELETOP	JEFFERSON	1,399,465	786,464	0	4,996,413	7,200,514
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	85,087	37,071	0	867,668	1,967,668
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,783,744	1,695,322	0	3,707,180	5,878,654
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,321,491	3,530,956	0	55,152,735	120,628,892
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOURANNE SALT)	ANDERSON	272,423	44,794	0	5,726,278	8,726,278
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,735,656	321,119	0	11,119,149	15,155,068
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	232,868	493	0	3,806,208	3,806,208
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	2,113	2,685	0	3,654,868	4,654,868
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	49,745	300	0	5,484,046	7,199,046
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	546,918	0	0	21,282,337	26,942,337
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	774,598	91,698	0	2,978,699	4,047,899
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,861,473	1,142,026	0	12,402,245	17,102,245
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	619,694	611,774	0	95,465,953	155,465,953
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	9,872	0	1,884,573	2,983,730
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	787,499	658,675	0	7,079,106	10,799,456
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	207,450	121,212	0	439,520	707,020
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	5,504,827	1,195	0	91,643,505	119,654,494
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MAPAGORDA	1,672,421	1,004,094	0	28,976,547	40,811,483
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,589,372	917,678	0	4,952,586	8,026,586
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	924,144	191,816	0	5,351,761	8,745,820
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,897,605	852,769	0	26,118,422	35,614,546
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	902,004	1,328,267	0	6,300,095	10,652,534
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,866,986	5,509,401	0	24,772,079	30,287,016
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	830,400	303,500	0	4,872,600	4,872,600
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	663,945	535,629	0	2,759,855	3,353,076
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MAPAGORDA	3,841,794	0	0	19,737,973	30,610,211
TOTAL GAS STORAGE			38,050,377	20,536,167	0	458,359,717	698,234,183

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).