

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2011**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN.....Chairman

DAVID PORTER.....Commissioner

BUDDY GARCIA Commissioner

**GIL BUJANO, P.E.,
ACTING DIRECTOR, OIL AND GAS DIVISION
ISSUED APRIL 2012**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2010
EXTRACTION LOSS *	45,115,647	7.82	
ACID GAS H2S & CO2	15,907,917	2.75	
PLANT FUEL AND LEASE USE	31,224,936	5.41	12.54
PRESS MAINT & REPRESS	8,226,841	1.42	30.21
TRANSMISSION LINES	404,569,287	70.17	7.74
CYCLED	27,713,381	4.80	15.13
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	53,132,891	9.21	-17.85
VENTED OR FLARED	2,485,941	.43	10.81
PLANT METER DIFFERENCE	-11,892,493	2.06	

TOTAL GAS PRODUCED	576,484,348		7.31
MARKETED PRODUCTION #	435,794,223		7.98

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2011

GAS FIELDS PRODUCED	7,655
GAS WELLS PRODUCED	98,198
GAS WELL GAS PRODUCED	497,053,825
EXTRACTION LOSS (LEASE)	5,080,435
FUEL SYSTEM & LEASE USE	10,745,650
GAS LIFT	153,222
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	370,583,172
PROCESSING PLANTS	110,361,871
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	129,475

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2011

OIL WELLS PRODUCED	155,196
CASINGHEAD GAS PRODUCED	79,430,523
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,139,586

TOTAL	85,570,109
FUEL SYSTEM & LEASE USE	2,152,005
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	39,618,022
PROCESSING PLANTS	42,032,130
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,767,952
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					GAS LIFT	GAS LIFT	GAS LIFT					
01	200	2,629	20,657,726	946,829	317,102	0	0	11,921,657	7,450,058	0	0	22,080
02	1,062	2,682	16,701,918	962,689	702,926	17,117	0	9,576,519	5,390,966	0	0	51,701
03	940	3,389	26,110,466	903,446	1,024,054	7,239	0	19,835,508	4,309,674	0	0	30,545
04	1,461	12,832	60,272,645	711,016	2,611,462	4,580	0	41,399,306	15,534,320	0	0	11,961
05	233	6,149	46,773,860	21,871	504,834	8,088	0	44,138,043	2,099,275	0	0	1,749
06	595	15,903	78,332,294	513,231	1,818,058	62,011	0	59,147,387	16,787,100	0	0	4,507
7B	1,033	5,101	2,717,074	13,785	81,325	0	0	1,757,072	864,877	0	0	15
7C	452	14,126	17,391,047	100,257	445,593	0	0	7,678,814	9,166,368	0	0	15
08	501	4,072	21,776,889	84,780	327,302	0	0	15,435,248	5,923,549	0	0	6,010
8A	39	279	1,176,501	8,148	11,149	0	0	988,109	168,615	0	0	480
09	466	17,659	165,385,632	178,881	2,338,180	53,646	0	131,787,145	31,027,780	0	0	0
10	673	13,377	39,757,773	635,502	563,665	541	0	26,918,364	11,639,289	0	0	412
	7,655	98,198	497,053,825	5,080,435	10,745,650	153,222	0	370,583,172	110,361,871	0	0	129,475

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2011

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	14,874	3,673,219	0	3,673,219	175,879	0	1,524,244	1,301,433	0	671,663
02	1,997	4,450,837	597,206	5,048,043	246,010	0	3,914,031	652,556	0	235,446
03	7,732	3,966,787	727,374	4,694,161	530,441	0	3,402,391	739,938	0	21,391
04	1,475	445,903	108,132	554,035	46,480	0	388,092	118,067	0	1,396
05	1,591	163,465	1,240,272	1,403,737	12,401	0	1,336,969	52,374	0	1,993
06	3,534	1,933,832	2,888,490	4,822,322	81,228	0	3,675,180	1,046,601	0	19,313
6E	4,781	146,776	0	146,776	68	0	107,059	39,244	0	405
7B	9,643	1,130,425	22,187	1,152,612	21,397	0	641,619	486,587	0	3,009
7C	13,473	10,227,154	0	10,227,154	212,052	0	2,822,391	7,175,189	0	17,522
08	43,505	35,309,422	99,681	35,409,103	420,830	0	8,383,750	25,890,857	0	713,666
8A	22,380	8,893,072	0	8,893,072	124,530	0	5,704,281	2,984,640	0	79,621
09	20,144	5,519,420	53,646	5,573,066	172,660	0	4,788,715	610,152	0	1,539
10	10,067	3,570,211	402,598	3,972,809	108,029	0	2,929,300	934,492	0	988
TOTAL	155,196	79,430,523	6,139,586	85,570,109	2,152,005	0	39,618,022	42,032,130	0	1,767,952

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2011

C O N D E N S A T E
 (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	861,137	0	196	143,711	1,005,044	41,293	219,288	166,263	1,998	1,433,886
02	877,601	0	183,245	607,685	1,668,531	115,769	523,712	529,104	3,358	2,840,474
03	828,627	0	20,159	31,381	880,167	212,522	851,156	931,081	722,222	3,597,148
04	648,100	0	19,039	112,799	779,938	327,327	1,811,116	1,851,753	208,704	4,978,838
05	20,108	0	2,954	34,018	57,080	95,054	289,496	472,935	79,457	994,022
06	467,632	11	30,123	110,503	608,269	289,774	653,126	848,621	11,605	2,411,395
7B	14,950	0	100,058	5,316	120,324	129,296	579,990	729,144	83,602	1,641,456
7C	92,008	802	42,005	55,282	190,097	112,232	708,265	677,023	636,544	2,324,161
08	77,559	0	55,467	9,000	142,026	848,817	788,548	770,155	150,790	2,700,336
8A	7,441	0	556	452	8,449	6,574	14,532	6,251	706,338	742,144
09	164,410	0	76,264	5,379	246,053	191,764	888,270	1,307,623	355,707	2,989,417
10	590,461	0	154,744	53,583	798,788	279,904	1,478,764	1,122,967	385,260	4,065,683
TOTAL	4,650,034	813	684,810	1,169,109	6,504,766	2,650,326	8,805,363	9,412,920	3,345,585	30,718,960

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
 # INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2011

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 864 TOTAL- 919

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,865	30,577,175	30,638,040
DELIVERIES FROM GATH. SYSTEM	1,676	6,105	7,781
UNACCOUNTED FOR	-97	-1,099	-1,196
GAS TO PLANTS FOR PROCESSING	59,092	30,569,972	30,629,064
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,972
TOTAL GAS TO PLANTS FOR PROCESSING			30,644,036

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			774,414
ACID GAS H2S, CO2, H2O			420,250
PLANT, LEASE, & SYSTEM USE	0	2,085	1,804,635
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	27,713,381
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,676	0	1,676
TO TRANSMISSION LINES	0	0	239,851
VENTED OR FLARED	0	4,020	196
METER DIFFERENCE			-310,368
TOTAL GAS DISPOSITION	1,676	6,105	30,644,035

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	813
GASOLINE	6,746
BUTANES - PROPANES	15,425
ETHANE	6,424
OTHER PRODUCTS	527,503
TOTAL PLANT PRODUCTION	556,911

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2011

PLANTS OPERATED: 194
WELLS PRODUCED: GAS- 26,442 OIL- 21,302 TOTAL- 47,744

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	215,843,845	39,818,485	255,662,330
DELIVERIES FROM GATH. SYSTEM	16,239,476	2,823,555	19,063,031
UNACCOUNTED FOR	418,050	-4,934,965	-4,516,915
GAS TO PLANTS FOR PROCESSING	199,300,972	35,411,335	234,712,307
REFINERY AND STORAGE VAPORS			4,078,612
OTHER SOURCES			83,929,978
TOTAL GAS TO PLANTS FOR PROCESSING			322,720,897

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,893,559
ACID GAS H2S, CO2, H2O			14,537,346
PLANT, LEASE, & SYSTEM USE	1,423,187	465,794	12,161,438
GAS LIFT	614,925	21,747	1,275,103
REPRESS & PRESS MAINT	0	586,779	7,328,405
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,510,456
TO OTHER PLANTS	4,344,407	1,461,813	4,111,232
TO TRANSMISSION LINES	9,850,375	125,654	254,492,793
VENTED OR FLARED	1,714	163,529	395,363
METER DIFFERENCE			-10,000,353
TOTAL GAS DISPOSITION	16,234,608	2,825,316	321,705,342

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	684,810
GASOLINE	2,640,933
BUTANES - PROPANES	8,772,323
ETHANE	9,402,697
OTHER PRODUCTS	2,733,009

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,602,516
GASOLINE	LOUISIANA	231,107
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
TOTAL PLANT PRODUCTION	24,233,772	1,833,623
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	10,525
CO2 PRODUCTION (MCF)	10,510,982

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2011

PLANTS OPERATED: 1,561
WELLS PRODUCED: GAS- 14,669 OIL- 3,070 TOTAL- 17,739

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	67,988,198	7,683,946	75,672,144
DELIVERIES FROM GATH. SYSTEM	11,863,819	1,668,823	13,532,642
UNACCOUNTED FOR	28,368	370,690	399,058
GAS TO PLANTS FOR PROCESSING	53,640,086	6,337,601	59,977,687
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,690,781
TOTAL GAS TO PLANTS FOR PROCESSING			74,668,468

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			3,367,239
ACID GAS H2S, CO2, H2O			950,321
PLANT, LEASE, & SYSTEM USE	202,781	50,569	2,216,792
GAS LIFT	0	0	4,155,187
REPRESS & PRESS MAINT	0	0	311,657
CYCLED	0	0	2,351
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,781,013	1,615,112	24,556,281
TO TRANSMISSION LINES	9,828,989	845	43,983,698
VENTED OR FLARED	3,761	2,297	17,634
METER DIFFERENCE			-1,581,772
TOTAL GAS DISPOSITION	11,816,544	1,668,823	77,979,388

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,169,109
GASOLINE	2,647
BUTANES - PROPANES	17,615
ETHANE	3,799
OTHER PRODUCTS	85,073

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	20,118

TOTAL PLANT PRODUCTION	1,278,243	TOTAL	20,118
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,046
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2011

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	96,965	3.08
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	25,540	.00
08	DCP MIDSTREAM, LP	SPRABERRY	50,915	2.51
08	MIDMAR GAS LLC	MIDMAR GAS PLANT	139,890	8.77
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	61,678	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2011

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Nov-11

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO			
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,120,752	0	3,120,752
4	CAMRICK GAS PROCESS			
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	25,423,407	0	25,423,407
8	Centerpt Ener Miss(Woodlawn)	193,522	0	193,522
9	NAT'L GAS P/L CO OF AMER			
10	CENTERPOINT ENER FLD SER	155,850	5,570	161,420
11	NORTHERN NAT'L GAS CO	14,134,952	175,624	14,310,576
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	8,160,519	0	8,160,519
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	5,040,940	0	5,040,940
16	TX EASTERN TRANS CO			
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	14,171,305	0	14,171,305
20	TRUNKLINE GAS CO	30,996,007	0	30,996,007
21	W.TEXAS GAS, INC(Feltwater)			
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	0	0	0
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC			
	TOTAL	101,397,254	181,194	101,578,448
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 41% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2011

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	156,978	91,193	0	2,513,811	3,820,703
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	468,525	335,593	0	1,663,792	3,197,660
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	275,512	302,665	0	1,343,038	2,242,996
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,062,787	6,916	0	6,312,565	10,295,497
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1	34,383	0	1,097,887	2,197,887
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,735,101	92,603	0	8,849,940	14,512,188
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	10,330,435	53,747	0	55,022,737	120,498,894
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	77,441	749	0	5,741,040	8,741,040
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	3,135,591	19,622	0	9,894,187	13,989,471
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	43	2	0	4,147,969	4,147,969
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	15,808	309	0	3,419,066	4,419,066
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	0	0	5,479,112	7,194,112
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,877,253	0	0	18,839,341	24,499,341
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	168,061	167,928	0	2,402,667	3,471,667
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,567,205	661,285	0	16,333,935	21,019,382
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,194,053	32,482	0	95,887,415	155,887,415
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	142,708	487	0	1,808,646	2,890,951
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	435,806	371,183	0	6,384,783	10,105,133
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	93,695	120,528	0	461,117	728,617
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	3,538,931	0	62,333,433	91,450,288
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MARKGORDA	7,882,491	100,312	0	19,252,126	31,448,648
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,804,467	1,119,533	0	4,371,311	7,445,311
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	789,299	198,551	0	5,135,269	8,529,328
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,592,401	752,173	0	20,865,060	32,858,391
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,542,527	503,763	0	11,654,301	18,213,679
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	12,514,218	10,895,596	0	24,570,050	30,084,987
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,221,800	287,100	0	6,122,700	6,122,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,051,241	714,614	0	1,830,853	2,936,860
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MARKGORDA	4,218,164	0	0	22,820,675	39,457,796
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,992,128	1,437,899	0	4,695,630	7,800,200
TOTAL GAS STORAGE			71,345,739	21,840,147	0	434,964,586	698,399,866

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).