

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
OCTOBER 2011**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH AMES JONESChairman

DAVID PORTERCommissioner

BARRY T. SMITHERMANCommissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED OCTOBER 2011**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
OCTOBER 2011**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2010
EXTRACTION LOSS *	39,170,701	7.46	
ACID GAS H2S & CO2	10,860,933	2.06	
PLANT FUEL AND LEASE USE	28,868,258	5.50	-5.20
PRESS MAINT & REPRESS	7,175,317	1.36	-26.61
TRANSMISSION LINES	392,270,240	74.75	5.27
CYCLED	25,649,245	4.88	-1.03
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	31,867,774	6.07	-72.91
VENTED OR FLARED	1,735,894	.33	-37.28
PLANT METER DIFFERENCE	-12,843,908	2.44	

TOTAL GAS PRODUCED	524,754,454		-5.08
MARKETED PRODUCTION #	421,138,498		4.53

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
OCTOBER 2011

GAS FIELDS PRODUCED	6,793
GAS WELLS PRODUCED	88,110
GAS WELL GAS PRODUCED	452,806,522
EXTRACTION LOSS (LEASE)	4,938,252
FUEL SYSTEM & LEASE USE	10,451,936
GAS LIFT	126,884
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	324,002,179
PROCESSING PLANTS	113,113,150
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	174,121

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
OCTOBER 2011

OIL WELLS PRODUCED	129,848
CASINGHEAD GAS PRODUCED	71,947,932
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,381,729
TOTAL	78,329,661
FUEL SYSTEM & LEASE USE	2,151,569
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	32,370,874
PROCESSING PLANTS	42,713,371
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,093,847
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	165	1,990	17,788,867	1,036,553	250,965	0	0	9,249,069	7,197,915	0	54,365
02	951	2,412	14,919,694	1,063,225	736,179	6,733	0	7,232,278	5,838,463	0	42,816
03	829	3,037	25,992,469	868,254	879,693	11,198	0	20,025,640	4,173,095	0	34,589
04	1,311	11,212	55,551,051	640,858	2,594,125	4,724	0	37,062,073	15,236,183	0	13,088
05	220	5,987	46,462,788	22,282	541,486	8,933	0	43,710,783	2,173,980	0	5,324
06	554	14,384	64,218,012	509,382	1,896,291	57,010	0	43,416,165	18,333,943	0	5,221
7B	858	3,908	2,205,220	12,498	72,349	0	0	1,274,936	845,422	0	15
7C	390	13,097	16,869,245	91,571	452,199	595	0	7,133,160	9,191,709	0	11
08	472	3,850	21,595,079	83,415	258,053	0	0	15,104,394	6,131,420	0	17,797
8A	31	227	1,189,441	8,110	12,241	0	0	977,421	190,887	0	782
09	386	16,151	155,536,753	169,725	2,283,349	37,068	0	120,987,343	32,059,264	0	4
10	626	11,855	30,477,903	432,379	475,006	623	0	17,828,917	11,740,869	0	109
	6,793	88,110	452,806,522	4,938,252	10,451,936	126,884	0	324,002,179	113,113,150	0	174,121

TABLE 5
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
 OCTOBER 2011

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,129	2,332,820	0	2,332,820	139,896	0	925,850	819,335	0	447,739
02	1,538	1,841,471	531,273	2,372,744	279,041	0	1,762,153	274,214	0	57,336
03	6,586	3,689,170	743,035	4,432,205	564,121	0	3,090,240	759,328	0	18,516
04	1,249	408,299	106,015	514,314	46,173	0	351,834	114,108	0	2,199
05	1,439	151,203	1,338,019	1,489,222	11,854	0	1,427,552	49,656	0	160
06	3,292	1,947,806	3,110,949	5,058,755	88,111	0	3,846,003	1,102,811	0	21,830
6E	4,489	124,299	0	124,299	67	0	82,135	41,908	0	189
7B	7,684	870,943	11	870,954	22,983	0	349,141	495,756	0	3,074
7C	11,694	9,136,436	595	9,137,031	219,671	0	1,671,960	7,210,692	0	34,708
08	38,028	34,333,905	1,203	34,335,108	410,223	0	6,496,660	26,981,617	0	446,608
8A	20,823	9,182,877	0	9,182,877	113,426	0	5,770,838	3,239,315	0	59,298
09	15,611	4,738,228	37,068	4,775,296	168,029	0	3,937,603	668,172	0	1,492
10	7,286	3,190,475	513,561	3,704,036	87,974	0	2,658,905	956,459	0	698
TOTAL	129,848	71,947,932	6,381,729	78,329,661	2,151,569	0	32,370,874	42,713,371	0	1,093,847

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2011

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	901,125	0	41	115,515	1,016,681	47,835	240,675	160,679	2,285	1,468,155
02	626,607	0	209,529	517,269	1,353,405	144,326	586,693	605,818	0	2,690,242
03	775,921	0	21,780	34,881	832,582	310,952	1,157,657	1,167,520	6,915	3,475,626
04	547,795	0	4,876	116,329	669,000	306,044	1,625,163	1,542,858	166,691	4,309,756
05	21,515	0	2,485	34,152	58,152	92,865	261,068	486,851	71,664	970,600
06	413,939	0	26,415	97,751	538,105	232,082	496,470	647,148	2,004	1,915,809
7B	11,579	0	13,555	4,407	29,541	87,063	368,424	472,707	48,804	1,006,539
7C	80,289	864	39,107	32,454	152,714	128,406	705,855	694,262	633,278	2,314,515
08	70,372	0	51,700	5,775	127,847	128,548	667,918	800,079	100,698	1,825,090
8A	6,990	0	746	1,054	8,790	7,482	14,238	6,416	707,145	744,071
09	135,598	0	63,529	6,239	205,366	199,276	874,216	1,320,156	307,692	2,906,706
10	316,624	0	145,549	44,973	507,146	294,580	1,636,036	1,053,972	331,920	3,823,654
TOTAL	3,908,354	864	579,312	1,010,799	5,499,329	1,979,459	8,634,413	8,958,466	2,379,096	27,450,763

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2011

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 55 OIL- 788 TOTAL- 843

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	67,351	28,370,365	28,437,716
DELIVERIES FROM GATH. SYSTEM	5,918	3,650	9,568
UNACCOUNTED FOR	58	29,442	29,500
GAS TO PLANTS FOR PROCESSING	61,491	28,396,157	28,457,648
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,995
TOTAL GAS TO PLANTS FOR PROCESSING			28,472,643

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			763,472
ACID GAS H ₂ S, CO ₂ , H ₂ O			413,039
PLANT, LEASE, & SYSTEM USE	0	0	1,720,170
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	25,649,245
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,918	0	5,918
TO TRANSMISSION LINES	0	0	247,529
VENTED OR FLARED	0	3,650	242
METER DIFFERENCE			-326,972
TOTAL GAS DISPOSITION	5,918	3,650	28,472,643

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	864
GASOLINE	6,685
BUTANES - PROPANES	12,228
ETHANE	5,785
OTHER PRODUCTS	522,201
TOTAL PLANT PRODUCTION	547,763

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO ₂ PRODUCTION (MCF)		25,127,418

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2011**

PLANTS OPERATED: 162
WELLS PRODUCED: GAS- 24,866 OIL- 15,392 TOTAL- 40,258

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	212,863,281	34,973,830	247,837,111
DELIVERIES FROM GATH. SYSTEM	13,850,398	768,283	14,618,681
UNACCOUNTED FOR	-2,435,492	-4,650,785	-7,086,277
GAS TO PLANTS FOR PROCESSING	196,582,433	29,554,760	226,137,193
REFINERY AND STORAGE VAPORS			3,249,089
OTHER SOURCES			67,970,112
TOTAL GAS TO PLANTS FOR PROCESSING			297,356,394

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,545,130
ACID GAS H2S, CO2, H2O			9,540,719
PLANT, LEASE, & SYSTEM USE	1,127,534	266,094	10,994,473
GAS LIFT	646,045	29,214	1,289,272
REPRESS & PRESS MAINT	0	0	6,832,839
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	6,312,292	360,772	6,817,881
TO TRANSMISSION LINES	5,767,625	48,602	233,173,517
VENTED OR FLARED	1,903	63,602	378,894
METER DIFFERENCE			-4,429,450
TOTAL GAS DISPOSITION	13,855,399	768,284	296,143,275

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	579,312
GASOLINE	1,970,694
BUTANES - PROPANES	8,619,340
ETHANE	8,952,324
OTHER PRODUCTS	1,768,260
TOTAL PLANT PRODUCTION	21,889,930

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,659,289
LOUISIANA	278,766

TOTAL PLANT PRODUCTION	21,889,930	TOTAL	1,938,055
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,471
CO2 PRODUCTION (MCF)	7,524,263

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2011

PLANTS OPERATED: 1,386
WELLS PRODUCED: GAS- 12,453 OIL- 2,661 TOTAL- 15,114

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	55,557,485	6,793,026	62,350,511
DELIVERIES FROM GATH. SYSTEM	4,214,915	1,781,741	5,996,656
UNACCOUNTED FOR	-3,054,914	200,307	-2,854,607
GAS TO PLANTS FOR PROCESSING	48,131,808	5,211,592	53,343,400
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			9,799,514
 TOTAL GAS TO PLANTS FOR PROCESSING			 63,142,914

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,923,847
ACID GAS H ₂ S, CO ₂ , H ₂ O			907,175
PLANT, LEASE, & SYSTEM USE	125,084	5,858	2,025,540
GAS LIFT	1,203	0	4,359,906
REPRESS & PRESS MAINT	0	0	342,478
CYCLED	0	0	2,460
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,519,482	1,785,465	24,294,568
TO TRANSMISSION LINES	2,495,223	0	37,347,982
VENTED OR FLARED	5,515	19	14,101
METER DIFFERENCE			-8,087,486
 TOTAL GAS DISPOSITION	 4,146,507	 1,791,342	 63,130,571

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,010,799
GASOLINE	2,080
BUTANES - PROPANES	2,845
ETHANE	357
OTHER PRODUCTS	88,635

TOTAL PLANT PRODUCTION 1,104,716

SULFUR PRODUCTION (LONG TONS)	1,567
CO ₂ PRODUCTION (MCF)	0

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	21,369

TOTAL 21,369
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2011

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	98,837	2.84
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	35,167	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
OCTOBER 2011

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Oct-11

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	9,464,062	0	9,464,062
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,048,266	0	3,048,266
4	CAMRICK GAS PROCESS			
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	21,427,757	0	21,427,757
8	Centerpt Ener Miss(Woodlawn)	324,692	0	324,692
9	NAT'L GAS P/L CO OF AMER	30,205,116	33,341,161	63,546,277
10	CENTERPOINT ENER FLD SER	93,447	17,003	110,450
11	NORTHERN NAT'L GAS CO	15,302,633	1,389,413	16,692,046
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	7,309,477	0	7,309,477
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	8,277,613	0	8,277,613
16	TX EASTERN TRANS CO			
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	17,007,263	0	17,007,263
20	TRUNKLINE GAS CO	30,994,461	0	30,994,461
21	W.TEXAS GAS, INC(Feltwater)	27,674	0	27,674
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC			
25	DCP MIDSTREAM	197,554	0	197,554
26	MIDCONTINENT EXPRESS P/L LLC	23,447,946	15,404,915	38,852,861
	TOTAL	167,127,961	50,152,492	217,280,453
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 1.2% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2011

OPERATOR		FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING IN
VOL	TOTAL VOL						
STORAGE							
	IN STORAGE						
1. ONEOK TEXAS GAS STORAGE LP		FELMAC (YATES)	GAINES	463,477	39,081	0	0
2,448,026	3,754,918						
2. ONEOK TEXAS GAS STORAGE L.P.		LOOP (YATES)	GAINES	0	0	0	0
800,000	1,265,148						
3. ONEOK TEXAS GAS STORAGE, L.P.		SALADO	GAINES	792,660	451,771	0	0
1,530,860	3,064,728						
4. KINDER MORGAN TEJAS PIPELINE		STRATTON RIDGE STORAGE CAVERN	BRAZORIA	179,868	12,605	0	0
1,370,190	2,270,148						
5. CENTANA INTRASTATE PIPELINE LLC		SPINDLETOP	JEFFERSON	138,888	575,568	0	0
4,256,694	8,239,626						
6. CITY OF BRADY		JANELLEN	BROWN	0	0	0	0
28,502	28,502						
7. ENBRIDGE PIPELINES (NE TEXAS) LP		PICKTON (BACON LIME)	HOPKINS	0	0	0	0
0	0						
8. THE DOW CHEMICAL COMPANY		BROCK WELL NO. 34	BRAZORIA	0	0	0	0
0	0						
9. THE DOW CHEMICAL COMPANY		DOW WELL NO. 6	BRAZORIA	11,880	4,776	0	0
1,132,269	2,232,269						
10. EASTEX GAS STORAGEEXCHANGE, INC.		ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0
0	0						
11. KINDER MORGAN TEXAS PIPELINE		NORTH DAYTON STORAGE FACILITY	LIBERTY	2,520,216	440,128	0	0
5,207,443	10,869,691						
12. HOUSTON PIPELINE CO.		BAMMEL (6200 COCKFIELD)	HARRIS	30,888,435	25,920,616	0	0
44,746,049	110,222,206						
13. CAGO, INC.		AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	0
80,000	637,000						
14. ATMOS PIPELINE-TEXAS		BETHEL (LOUANNE SALT)	ANDERSON	852,781	890	0	0
5,664,348	8,664,348						
15. HILL LAKE GAS STORAGE, LP		HILL (LAKE SAND)	EASTLAND	1,514,008	26,220	0	0
6,778,218	10,873,502						
16. ATMOS PIPELINE-TEXAS		LAKE DALLAS (STRAWN)	DENTON	32	0	0	0
4,147,928	4,147,928						
17. ATMOS PIPELINE-TEXAS		LA-PAN (MISSISSIPPIAN)	CLAY	0	17,643	0	0
3,403,567	4,403,567						
18. THE CUMMING COMPANY INC		LEERAY (STRAWN)	STEPHENS	0	0	0	0
0	0						
19. ATMOS PIPELINE-TEXAS		NEW YORK CITY (MISSISSIPPIAN)	CLAY	110,412	0	0	0
5,112,526	6,827,526						
20. FORT CONCHO GAS STORAGE, INC.		PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	0
393,450	1,143,450						

