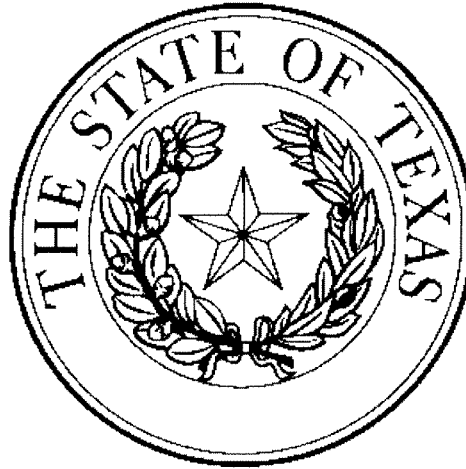


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MARCH 2013**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMANChairman

DAVID PORTER.....Commissioner

CHRISTI CRADDICK.....Commissioner

**GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED MARCH 2013**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2012
EXTRACTION LOSS *	71,138,634	10.60	
ACID GAS H2S & CO2	21,288,184	3.17	
PLANT FUEL AND LEASE USE	40,039,644	5.97	38.09
PRESS MAINT & REPRESS	15,967,735	2.38	35.99
TRANSMISSION LINES	496,144,350	73.99	10.43
CYCLED	27,556,048	4.10	10.50
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	2,765,631	.41	-1.77
VENTED OR FLARED	6,059,829	.90	74.94
PLANT METER DIFFERENCE	-10,445,936	1.55	

TOTAL GAS PRODUCED	670,514,119		19.81
MARKETED PRODUCTION #	536,183,994		11.71

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2013

GAS FIELDS PRODUCED	7,185
GAS WELLS PRODUCED	99,048
GAS WELL GAS PRODUCED	552,801,919
EXTRACTION LOSS (LEASE)	11,866,037
FUEL SYSTEM & LEASE USE	11,555,875
GAS LIFT	134,760
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	374,327,060
PROCESSING PLANTS	154,300,088
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	618,099

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2013

OIL WELLS PRODUCED	172,426
CASINGHEAD GAS PRODUCED	117,712,200
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,850,547 -----
TOTAL	125,562,747
FUEL SYSTEM & LEASE USE	4,098,767
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	70,177,355
PROCESSING PLANTS	47,313,177
CARBON BLACK PLANTS	0
VENTED OR FLARED	3,973,448
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	186	3,336	50,709,265	3,164,886	734,994	21,172	0	18,620,766	27,753,219	0	414,228
02	923	2,750	33,591,230	3,844,092	806,341	24,746	0	12,439,115	16,417,579	0	59,357
03	866	3,139	23,223,662	797,423	853,302	22,345	0	16,145,410	5,393,089	0	12,093
04	1,357	12,806	58,600,379	846,851	2,495,461	8,206	0	45,327,366	9,860,557	0	61,938
05	217	6,114	41,234,853	26,137	449,539	0	0	38,818,818	1,940,359	0	0
06	561	15,765	90,415,222	615,346	1,873,308	26,292	0	62,656,837	25,242,097	0	1,342
7B	1,006	5,046	2,524,720	13,748	59,892	0	0	1,606,347	844,469	0	264
7C	439	14,022	14,189,084	77,672	410,111	0	0	6,238,530	7,462,765	0	6
08	485	3,967	18,613,710	189,512	211,614	0	0	12,811,719	5,353,675	0	47,190
8A	39	284	995,579	7,345	29,618	0	0	812,183	146,349	0	84
09	463	18,398	166,325,281	577,485	2,787,050	14,885	0	121,557,266	41,372,997	0	15,598
10	643	13,421	52,378,934	1,705,540	844,645	17,114	0	37,292,703	12,512,933	0	5,999
	7,185	99,048	552,801,919	11,866,037	11,555,875	134,760	0	374,327,060	154,300,088	0	618,099

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2013

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,476	16,977,062	1,135,329	18,112,391	706,892	0	11,242,590	4,101,567	0	2,061,342
02	2,863	15,258,065	1,068,066	16,326,131	1,081,653	0	11,728,263	3,243,255	0	272,960
03	8,151	4,477,486	155,204	4,632,690	555,419	0	2,972,646	1,082,543	0	22,082
04	1,577	388,039	152,729	540,768	52,221	0	354,191	132,895	0	1,461
05	1,792	235,192	1,003,392	1,238,584	27,013	0	1,088,270	111,261	0	12,040
06	3,750	2,658,271	3,390,282	6,048,553	75,721	0	4,068,086	1,873,587	0	31,159
6E	4,879	151,326	0	151,326	42	0	109,195	10,228	0	31,861
7B	9,932	1,371,015	73,180	1,444,195	20,550	0	819,693	593,019	0	10,933
7C	15,757	15,952,919	59,993	16,012,912	336,856	0	5,336,430	9,949,983	0	389,643
08	50,970	37,234,005	48,077	37,282,082	732,147	0	14,409,782	21,145,467	0	994,686
8A	23,748	8,775,969	0	8,775,969	95,725	0	5,488,653	3,060,727	0	130,864
09	20,876	8,303,093	14,885	8,317,978	220,731	0	7,102,002	989,484	0	5,761
10	10,655	5,929,758	749,410	6,679,168	193,797	0	5,457,554	1,019,161	0	8,656
TOTAL	172,426	117,712,200	7,850,547	125,562,747	4,098,767	0	70,177,355	47,313,177	0	3,973,448

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2013

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,855,287	0	44,390	201,785	3,101,462	5,366	34,208	24,086	4,861	3,169,983
02	3,482,502	0	337,340	390,461	4,210,303	419,756	2,441,594	3,092,907	1,280,927	11,445,487
03	724,935	0	82,664	35,422	843,021	267,606	1,377,385	1,176,371	1,036,484	4,700,867
04	776,122	0	17,456	118,205	911,783	256,092	1,631,040	1,693,674	206,603	4,699,192
05	25,344	0	4,120	34,755	64,219	64,321	160,517	186,816	49,063	524,936
06	564,077	0	45,854	180,901	790,832	296,749	781,512	991,287	7,080	2,867,460
7B	13,898	0	99,374	7,195	120,467	168,669	765,920	1,108,537	85,731	2,249,324
7C	71,584	1,707	53,534	56,722	183,547	71,398	483,290	463,236	729,337	1,930,808
08	174,495	10,595	98,276	8,757	292,123	970,581	1,767,235	1,721,149	84,987	4,836,075
8A	6,676	18,698	5,606	190	31,170	141,197	301,172	85,167	806,649	1,365,355
09	464,374	0	96,302	5,412	566,088	214,536	1,105,092	1,522,876	395,088	3,803,680
10	1,576,445	0	155,904	133,870	1,866,219	263,018	1,440,554	535,410	77,630	4,182,831
TOTAL	10,735,739	31,000	1,040,820	1,173,675	12,981,234	3,139,289	12,289,519	12,601,516	4,764,440	45,775,998

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2013

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 2,519 TOTAL- 2,574

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,435,863	39,172,056	41,607,919
DELIVERIES FROM GATH. SYSTEM	407	2,434	2,841
UNACCOUNTED FOR	2,748	24,608	27,356
GAS TO PLANTS FOR PROCESSING	2,438,204	39,194,230	41,632,434
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,418
 TOTAL GAS TO PLANTS FOR PROCESSING			 41,648,852

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,456,420
ACID GAS H2S, CO2, H2O			427,786
PLANT, LEASE, & SYSTEM USE	0	243	2,115,538
GAS LIFT	407	0	407
REPRESS & PRESS MAINT	0	0	6,271,899
CYCLED	0	0	27,556,048
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,888,003
TO TRANSMISSION LINES	0	0	2,275,437
VENTED OR FLARED	0	2,191	80,674
METER DIFFERENCE			-423,360
 TOTAL GAS DISPOSITION	 407	 2,434	 41,648,852

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	31,000
GASOLINE	56,408
BUTANES - PROPANES	213,861
ETHANE	117,512
OTHER PRODUCTS	626,586
 TOTAL PLANT PRODUCTION	 1,045,367

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	342	
CO2 PRODUCTION (MCF)	6,271,899	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2013

PLANTS OPERATED: 247
WELLS PRODUCED: GAS- 26,570 OIL- 28,189 TOTAL- 54,759

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	229,533,218	63,584,250	293,117,468
DELIVERIES FROM GATH. SYSTEM	17,894,765	3,129,696	21,024,461
UNACCOUNTED FOR	291,502	1,867,825	2,159,327
GAS TO PLANTS FOR PROCESSING	215,175,495	61,550,064	276,725,559
REFINERY AND STORAGE VAPORS			3,628,550
OTHER SOURCES			107,099,703
 TOTAL GAS TO PLANTS FOR PROCESSING			 387,453,812

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			47,954,642
ACID GAS H2S, CO2, H2O			20,231,963
PLANT, LEASE, & SYSTEM USE	1,647,869	709,544	16,088,255
GAS LIFT	645,193	242,680	1,323,990
REPRESS & PRESS MAINT	0	557,353	9,138,483
CYCLED	0	0	7,969
UNDERGROUND STORAGE	0	0	1,472,165
TO OTHER PLANTS	3,274,892	1,424,949	11,390,589
TO TRANSMISSION LINES	12,324,624	54,458	286,949,829
VENTED OR FLARED	6,546	140,712	401,057
METER DIFFERENCE			-9,823,416
 TOTAL GAS DISPOSITION	 17,899,124	 3,129,696	 385,135,526

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,040,820
GASOLINE	3,082,881
BUTANES - PROPANES	12,038,508
ETHANE	12,480,737
OTHER PRODUCTS	2,683,675

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,633,137
GASOLINE	NEW MEXICO	1,520,713
BUTANES - PROPANES	LOUISIANA	420,317
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 TOTAL	 3,574,167
	(INCLUDED IN "OTHER SOURCES"	
	ABOVE)	

SULFUR PRODUCTION (LONG TONS)	12,396
CO2 PRODUCTION (MCF)	7,659,012

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2013

PLANTS OPERATED: 1,652
WELLS PRODUCED: GAS- 17,129 OIL- 7,605 TOTAL- 24,734

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	68,577,892	25,506,785	94,084,677
DELIVERIES FROM GATH. SYSTEM	5,903,587	2,021,608	7,925,195
UNACCOUNTED FOR	-2,154,332	-1,247,725	-3,402,057
GAS TO PLANTS FOR PROCESSING	60,326,792	22,229,115	82,555,907
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,002,378
 TOTAL GAS TO PLANTS FOR PROCESSING			 96,558,285

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,861,535
ACID GAS H2S, CO2, H2O			628,435
PLANT, LEASE, & SYSTEM USE	239,836	120,400	3,463,317
GAS LIFT	24,472	17,795	5,618,703
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,061,917	1,876,826	31,847,951
TO TRANSMISSION LINES	3,572,268	544	57,078,735
VENTED OR FLARED	5,093	6,043	825,966
METER DIFFERENCE			-199,160
 TOTAL GAS DISPOSITION	 5,903,586	 2,021,608	 109,125,482

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,173,675
GASOLINE	0
BUTANES - PROPANES	37,150
ETHANE	3,267
OTHER PRODUCTS	1,454,179
 TOTAL PLANT PRODUCTION	 2,668,271

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	19,001
 TOTAL	 19,001
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2013

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LJLLING GAS PLANT	14,295	41.98
02	EOG RESOURCES, INC.	MILTON HUB	19,731	2.05
04	EOG RESOURCES, INC.	ALAZAN	10,882	5.17
06	GAS SOLUTIONS II LTD.	LONGVIEW	16,274	3.22
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	35,107	4.64
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDUM	726,482	7.17
08	DCP MIDSTREAM, LP	SPRABERRY	98,275	4.01
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	40,286	35.78
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	62,918	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	17,270	2.62

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2013

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Mar-13

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	9,057,413	0	9,057,413
2	CAMRICK GAS PROCESS	4,198	0	4,198
3	CENTERPOINT ENER FLD SER	92,902	7,646	100,548
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	404,007	0	404,007
7	DUKE ENERGY FLD	0	0	0
8	FLORIDA GAS TRANS	0	0	0
9	GULF SOUTH PIPELINE CO	20,425,405	0	20,425,405
10	GULF STATES TRANS. CORP.	1,654,098	0	1,654,098
11	MIDCONTINENT EXPRESS P/L LLC	25,966,830	17,038,188	43,005,018
12	NAT'L GAS P/L CO OF AMER	0	0	0
13	NORTHERN NAT'L GAS CO	17,943,967	984,721	18,928,688
14	OKTEX PIPELINE COMPANY	0	0	0
15	PANHANDLE EAST P/L CO	4,951,993	0	4,951,993
16	REGENCY FIELD SERVICES LLC	5,685	0	5,685
17	SOUTHERN NAT'L GAS CO	0	0	0
18	SOUTHERN STAR CENT'L GAS	0	0	0
19	TENNESSEE GAS P/L CO	4,001,735	0	4,001,735
20	TRANSCONT GAS P/L CORP	16,701,052	0	16,701,052
21	TRANS-SABINE P/L CO	0	0	0
22	TRUNKLINE GAS CO	31,011,008	0	31,011,008
23	TX EASTERN TRANS CO	7,087,681	48,876	7,136,557
24	TX GAS TRANS CORP	0	0	0
25	W.TEXAS GAS INC(KERRICK)	28,878	0	28,878
26	W.TEXAS GAS, INC(Feltwater)			
	TOTAL	139,336,852	18,079,431	157,416,283

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 12%
FROM THE SAME MONTH LAST YR

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2013

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	96	423,355	0	1,411,539	2,718,431
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	464,238	669,750	0	698,985	2,232,853
4. KINDER MORGAN TEJAS PIPELINE	STRAYTON RIDGE STORAGE CAVERN	BRAZORIA	52,138	64,258	0	1,153,133	2,037,939
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	117,577	1,131,722	0	5,034,290	9,017,222
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,813	0	0	2,113,482	2,113,482
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	16,660	19,206	0	989,590	2,089,590
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,640,877	1,611,485	0	3,914,415	9,576,663
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	123,903	12,876,347	0	28,471,747	93,947,904
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUJANNE SALT)	ANDERSON	157,625	1,691,474	0	2,504,606	5,504,606
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	135,273	889,323	0	5,082,285	9,177,569
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	49,251	433,872	0	2,845,384	2,845,384
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	57,656	284,418	0	2,176,694	3,176,694
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	45,257	615,322	0	3,868,074	5,583,074
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	1,046,031	1,796,031
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	251,890	1,593,276	0	15,931,762	21,591,762
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	2	68,058	0	2,345,937	5,055,348
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	70,660	292,972	0	2,364,952	3,433,952
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	863,323	4,501,526	0	8,484,633	15,492,695
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	213,951	9,487,740	0	81,462,289	141,462,289
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	499,800	0	0	1,440,590	2,327,982
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	239,462	245,374	0	6,634,424	10,354,774
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	8,912	56,844	0	277,296	544,796
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	351,969	3,935,455	0	46,551,147	85,563,034
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,767,790	1,822,283	0	7,455,100	19,651,622
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	855,852	576,731	0	1,542,436	4,616,436
32. ENERGY TRANSFER FUEL, LP	WYSON	JACK	298,839	532,183	0	5,033,537	8,427,596
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	815,942	1,555,366	0	15,243,558	27,236,889
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,016,752	5,300,828	0	5,653,719	12,213,097
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	6,692,380	8,147,766	0	16,382,734	22,824,356
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	93,600	1,380,700	0	3,631,800	3,631,800
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	389,205	536,709	0	780,134	1,886,141
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,822,003	0	20,303,245	36,940,366
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	339,092	2,694,425	0	4,333,862	10,853,302
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	8,257,765	12,153,046
TOTAL GAS STORAGE			21,635,785	68,254,773	0	316,329,677	600,009,375

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).