

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
DECEMBER 2012**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN .....Chairman**

**DAVID PORTER..... Commissioner**

**CHRISTI CRADDICK..... Commissioner**

**GIL BUJANO, P.E., Director-Oil & Gas Division  
ISSUED APRIL 2013**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 DECEMBER 2012

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2011
EXTRACTION LOSS *	51,376,087	9.16	
ACID GAS H2S & CO2	19,792,045	3.52	
PLANT FUEL AND LEASE USE	29,365,193	5.23	-5.93
PRESS MAINT & REPRESS	6,912,309	1.23	11.19
TRANSMISSION LINES	437,809,680	78.07	5.09
CYCLED	813,985	.14	-97.13
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	13,236,852	2.36	-99.15
VENTED OR FLARED	3,751,938	.66	73.47
PLANT METER DIFFERENCE	-2,336,111	.41	
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TOTAL GAS PRODUCED	560,721,978		.68
MARKETED PRODUCTION #	467,174,873		4.37

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

**TABLE 2**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \***  
**DECEMBER 2012**

GAS FIELDS PRODUCED .....	7,170
GAS WELLS PRODUCED .....	97,026
GAS WELL GAS PRODUCED .....	453,850,901
EXTRACTION LOSS (LEASE) .....	5,279,726
FUEL SYSTEM & LEASE USE .....	10,644,828
GAS LIFT .....	103,640
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	331,037,445
PROCESSING PLANTS .....	106,622,800
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	162,462

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 3  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
DECEMBER 2012**

OIL WELLS PRODUCED .....	159,803
CASINGHEAD GAS PRODUCED .....	106,871,077
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	7,601,074
	-----
TOTAL .....	114,472,151
FUEL SYSTEM & LEASE USE .....	3,347,724
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	60,500,602
PROCESSING PLANTS .....	47,886,624
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	2,737,201
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
DECEMBER 2012

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	USE						
01	182	2,859	21,005,809	1,187,014	429,083	4,774	0	7,803,841	11,502,289	0	78,808	
02	952	2,592	17,152,829	1,244,493	725,060	1,229	0	8,688,718	6,457,554	0	35,775	
03	863	3,283	22,008,453	745,705	908,944	20,172	0	15,691,625	4,628,709	0	13,298	
04	1,366	12,602	49,371,670	548,924	2,367,917	4,830	0	37,141,267	9,293,578	0	15,154	
05	215	6,116	39,836,685	21,894	365,317	40	0	37,506,627	1,940,521	0	2,286	
06	558	15,987	79,415,052	497,817	1,724,023	48,758	0	59,485,446	17,657,225	0	1,783	
07	990	4,947	2,446,815	13,905	68,964	0	0	1,573,116	790,815	0	15	
7C	434	13,997	15,439,268	92,088	414,892	0	0	6,771,195	8,161,082	0	11	
08	486	4,008	17,856,005	79,521	246,530	0	0	12,375,069	5,143,502	0	11,383	
8A	40	271	963,619	7,429	13,335	0	0	793,183	147,787	0	1,885	
09	451	17,528	150,870,539	173,969	2,647,950	13,402	0	117,305,611	30,729,607	0	0	
10	633	12,836	37,484,157	666,967	732,813	10,435	0	25,901,747	10,170,131	0	2,064	
	7,170	97,026	453,850,901	5,279,726	10,644,828	103,640	0	331,037,445	106,622,800	0	162,462	

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
DECEMBER 2012

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	15,355	11,254,670	1,467,645	12,722,315	595,616	0	7,995,298	2,660,597	0	1,470,804
02	2,537	11,676,340	1,049,955	12,726,295	630,583	0	9,938,267	1,893,246	0	264,199
03	7,878	4,296,179	151,886	4,448,065	633,392	0	2,740,516	1,033,080	0	41,077
04	1,519	455,163	7,981	463,144	54,266	0	287,312	120,669	0	897
05	1,611	194,585	1,166,117	1,360,702	9,361	0	1,252,958	92,697	0	5,686
06	3,624	2,520,067	3,122,509	5,642,576	66,776	0	3,820,738	1,729,942	0	25,120
0E	4,892	144,006	0	144,006	106	0	134,408	9,294	0	198
7B	9,543	2,248,369	78,424	2,326,793	49,423	0	1,777,187	495,062	0	5,121
7C	13,458	12,665,206	40,855	12,706,061	283,336	0	4,172,406	8,150,057	0	100,262
08	45,947	40,318,236	39,873	40,358,109	563,758	0	11,941,466	27,146,139	0	706,746
8A	23,388	9,264,363	0	9,264,363	118,504	0	5,959,805	3,079,605	0	106,449
09	19,714	7,159,581	13,402	7,172,983	190,949	0	6,312,126	667,830	0	2,078
10	10,337	4,674,312	462,427	5,136,739	151,654	0	4,168,115	808,406	0	8,564
TOTAL	159,803	106,871,077	7,601,074	114,472,151	3,347,724	0	60,500,602	47,886,624	0	2,737,201

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**DECEMBER 2012**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	997,264	0	4,760	13,868	1,015,892	17,051	115,530	79,901	1,221	1,229,595
02	1,115,809	0	47,503	41,647	1,204,959	353,489	1,826,615	2,142,756	0	5,527,819
03	661,201	0	59,216	35,681	756,098	340,989	1,575,836	1,399,614	753,089	4,825,626
04	502,078	0	16,642	55,977	574,697	311,186	1,685,428	1,812,514	2,162	4,385,987
05	21,135	0	5,859	27,309	54,303	50,048	104,124	126,444	55,184	390,103
06	457,460	0	25,195	90,126	572,781	92,084	274,446	319,006	4,471	1,262,788
7B	16,194	0	8,677	3,764	28,635	126,660	567,640	822,656	54,384	1,599,975
7C	82,962	1,536	27,448	33,084	145,030	67,597	470,761	525,434	130,147	1,338,969
08	75,550	10,495	57,441	12,842	156,328	927,077	1,325,922	1,114,309	57,322	3,580,958
8A	6,755	0	564	452	7,771	102,243	202,030	40,312	173,811	526,167
09	161,875	0	78,837	2,663	243,375	194,886	924,055	1,333,431	376,134	3,071,891
10	576,971	0	134,005	74,112	785,088	291,485	1,268,271	551,146	96,084	2,992,074
<b>TOTAL</b>	<b>4,675,254</b>	<b>12,031</b>	<b>466,147</b>	<b>391,525</b>	<b>5,544,957</b>	<b>2,874,795</b>	<b>10,340,668</b>	<b>10,267,523</b>	<b>1,704,009</b>	<b>30,731,952</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
DECEMBER 2012

PLANTS OPERATED: 5  
WELLS PRODUCED: GAS- 27 OIL- 392 TOTAL- 419

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,899,098	1,068,794	3,967,892
DELIVERIES FROM GATH. SYSTEM	2,224	2,408	4,632
UNACCOUNTED FOR	1,586	6,926	8,512
GAS TO PLANTS FOR PROCESSING	2,898,460	1,073,312	3,971,772
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,800
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>3,988,572</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			350,452
ACID GAS H2S, CO2, H2O			18,262
PLANT, LEASE, & SYSTEM USE	0	1,669	100,003
GAS LIFT	2,224	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	813,985
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	349,476
TO TRANSMISSION LINES	0	0	2,342,517
VENTED OR FLARED	0	739	8,069
METER DIFFERENCE			5,808
<b>TOTAL GAS DISPOSITION</b>	<b>2,224</b>	<b>2,408</b>	<b>3,988,572</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	12,031
GASOLINE	23,742
BUTANES - PROPANES	117,992
ETHANE	90,450
OTHER PRODUCTS	2,252
<b>TOTAL PLANT PRODUCTION</b>	<b>246,467</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
DECEMBER 2012

PLANTS OPERATED: 156  
WELLS PRODUCED: GAS- 27,302 OIL- 20,150 TOTAL- 47,452

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	196,810,733	44,318,207	241,128,940
DELIVERIES FROM GATH. SYSTEM	16,357,684	1,611,778	17,969,462
UNACCOUNTED FOR	1,445,645	-1,052,237	393,408
GAS TO PLANTS FOR PROCESSING	181,898,694	41,654,192	223,552,886
REFINERY AND STORAGE VAPORS			216,153
OTHER SOURCES			76,270,479
 TOTAL GAS TO PLANTS FOR PROCESSING			 300,039,518

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,695,292
ACID GAS H2S, CO2, H2O			19,349,260
PLANT, LEASE, & SYSTEM USE	1,403,067	301,485	11,033,591
GAS LIFT	557,910	45,850	1,235,380
REPRESS & PRESS MAINT	0	0	6,828,427
CYCLED	0	0	574,514
UNDERGROUND STORAGE	0	0	1,494,922
TO OTHER PLANTS	2,967,480	930,865	6,267,938
TO TRANSMISSION LINES	11,423,213	91,630	220,497,410
VENTED OR FLARED	6,015	241,949	456,397
METER DIFFERENCE			-1,245,521
 TOTAL GAS DISPOSITION	 16,357,685	 1,611,779	 300,187,610

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	466,147
GASOLINE	2,613,417
BUTANES - PROPANES	8,901,754
ETHANE	8,545,259
OTHER PRODUCTS	1,695,213

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,547,733
GASOLINE	LOUISIANA	355,060

TOTAL PLANT PRODUCTION	22,221,790	TOTAL	1,902,793
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	11,587
CO2 PRODUCTION (MCF)	7,202,946

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
DECEMBER 2012

PLANTS OPERATED: 1,063  
WELLS PRODUCED: GAS- 10,863 OIL- 4,618 TOTAL- 15,481

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	50,005,166	15,075,156	65,080,322
DELIVERIES FROM GATH. SYSTEM	4,387,284	1,951,473	6,338,757
UNACCOUNTED FOR	32,083	-2,170,467	-2,138,384
GAS TO PLANTS FOR PROCESSING	45,514,029	10,953,216	56,467,245
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			40,240,449
 TOTAL GAS TO PLANTS FOR PROCESSING			 96,707,694

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			12,050,617
ACID GAS H2S, CO2, H2O			424,523
PLANT, LEASE, & SYSTEM USE	199,668	56,966	2,276,192
GAS LIFT	34,370	0	5,757,466
REPRESS & PRESS MAINT	0	0	83,882
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,525,161	1,877,422	20,719,481
TO TRANSMISSION LINES	2,624,682	693	56,456,648
VENTED OR FLARED	3,403	16,392	119,311
METER DIFFERENCE			-1,096,398
 TOTAL GAS DISPOSITION	 4,387,284	 1,951,473	 96,791,722

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	391,525
GASOLINE	237,636
BUTANES - PROPANES	1,320,922
ETHANE	1,631,814
OTHER PRODUCTS	6,544

TOTAL PLANT PRODUCTION 3,588,441

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE		
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		

SULFUR PRODUCTION (LONG TONS) 1  
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 DECEMBER 2012

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	14,996	42.54
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	107,878	4.13
03	SUPERIOR PIPELINE COMPANY, L.L.C.	SEGNO GATHERING	23,090	2.57
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	16,406	2.15
08	DCP MIDSTREAM, LP	SPRABERRY	69,242	2.27
08	SANDRIDGE MIDSTREAM, INC.	MESQUITE 3 COMPRESSOR STATION	25,301	21.71
10	DCP MIDSTREAM, LP	ROCK CREEK	167,397	3.89

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 DECEMBER 2012

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,902,635	0	8,902,635
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	1,620,682	0	1,620,682
4	CAMRICK GAS PROCESS	3,667	0	3,667
5	FLORIDA GAS TRANS	0	0	0
6	DUKE ENERGY FLD	0	0	0
7	GULF SOUTH PIPELINE CO	17,731,525	0	17,731,525
8	Centerpt Ener Miss(Woodlawn)	0	0	0
9	NAT'L GAS P/L CO OF AMER	23,256,799	29,884,356	53,141,155
10	CENTERPOINT ENER FLD SER	33,367	7,324	40,691
11	NORTHERN NAT'L GAS CO	13,109,546	532,837	13,642,383
12	OKTEX PIPELINE COMPANY	0	0	0
13	PANHANDLE EAST P/L CO	4,828,970	0	4,828,970
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	5,599,364	0	5,599,364
16	TX EASTERN TRANS CO	10,447,173	258,109	10,705,282
17	TX GAS TRANS CORP	0	0	0
18	TRANS-SABINE P/L CO	0	0	0
19	TRANSCONT GAS P/L CORP	15,670,191	0	15,670,191
20	TRUNKLINE GAS CO	31,005,193	0	31,005,193
21	W.TEXAS GAS, INC(Feltwater)	0	0	0
22	W.TEXAS GAS INC(KERRICK)	27,333	0	27,333
23	SOUTHERN STAR CENT'L GAS	0	0	0
24	REGENCY FIELD SERVICES LLC	6,527	0	6,527
25	DCP MIDSTREAM	153,731		153,731
26	MIDCONTINENT EXPRESS P/L LLC	24,290,761	13,427,180	37,717,941
	<b>TOTAL</b>	<b>156,687,464</b>	<b>44,109,806</b>	<b>200,797,270</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 21.8% FROM THE SAME MONTH LAST YR</b>				

**TABLE 13  
GAS STORAGE OPERATIONS  
DECEMBER 2012**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	ELMAC (YATES)	GAINES	30,787	8,793	0	2,703,393	4,010,285
2. ONEOK TEXAS GAS STORAGE I.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, I.P.	SALADO	GAINES	481,136	573,959	0	1,672,187	3,206,055
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	140,387	125,906	0	1,273,188	2,157,994
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	258,748	384,546	0	7,563,319	11,546,251
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LINE)	HOPKINS	6,050	0	0	2,101,510	2,101,510
8. THE DOW CHEMICAL COMPANY	BROCK WELLS NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELLS NO. 6	BRAZORIA	107,957	102,882	0	1,047,048	2,147,048
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKETFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,309,656	2,093,897	0	9,812,321	15,474,569
12. HOUSTON PIPELINE CO.	HAMMILL (6200 COCKETFIELD)	HARRIS	1,865,044	449,173	0	60,635,899	126,112,056
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. AMOS PIPELINE-TEXAS	BETHEL (LOUJANNE SALT)	ANDERSON	333,256	970,631	0	4,839,569	7,839,569
15. HILL LAKE GAS STORAGE, LP	HILL LAKE SAND	EASTLAND	601,350	75,522	0	9,283,761	13,379,045
16. AMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	144,756	81,575	0	3,823,548	3,823,548
17. AMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	2,100	120,771	0	3,256,002	4,256,002
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. AMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	117,140	66,917	0	4,986,536	6,701,536
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LINE)	TOM GREEN	32,214	0	0	872,776	1,622,776
21. AMOS PIPELINE-TEXAS	TRI-CITIES (BACON LINE)	HENDERSON	779,357	878,050	0	872,776	872,776
22. AMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LINE)	HENDERSON	6,248	87,334	0	2,460,727	25,917,917
23. LOWER COLORADO RIVER AUTHORITY	HILBEG STORAGE UNIT	BASTROP	194,739	175,753	0	2,406,439	5,170,138
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,202,627	3,559,299	0	19,205,552	26,213,614
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANGSING (RODESSA YOUNG)	HARRISON	588,600	891,160	0	94,960,477	154,960,477
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	5	749,830	0	1,369,826	2,198,425
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	HARRISON	399,289	195,779	0	6,556,393	10,276,743
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	JEFFERSON	239,907	15,198	0	497,714	765,214
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	PALO PINTO	8,468,532	1,007,804	0	54,958,713	93,970,600
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	HARRIS	2,366,386	2,041,620	0	20,087,361	32,283,883
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	MATAGORDA	627,738	515,544	0	1,743,358	4,817,358
32. ENERGY TRANSFER FUEL, LP	BRYSON	ANDERSON	346,094	517,003	0	5,444,906	8,838,965
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,511,606	883,556	0	23,245,721	35,239,052
34. KATY STORAGE & TRANS, LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,956,164	1,300,741	0	12,871,103	19,430,481
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	9,270,199	10,388,691	0	22,724,398	29,166,020
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	935,400	788,300	0	6,656,200	6,656,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	386,332	643,444	0	1,467,896	2,573,903
39. PRAKXAIR	PRAKXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	108,710	0	0	31,405,129	48,042,250
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,325,442	2,359,200	0	12,157,766	18,677,206
42. FREEPORT ING DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	14,954	0	8,373,562	12,268,843
TOTAL GAS STORAGE			41,143,958	32,065,832	0	463,530,717	747,151,622

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).