

August 23, 2005

**OIL AND GAS DOCKET NO. 06-0243375**

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**APPLICATION OF EXXON MOBIL CORPORATION TO CONSIDER BALANCING THE TRAWICK, N. (PETTIT 7750) FIELD, RUSK COUNTY, TEXAS**

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**HEARD BY:** Thomas H. Richter, P.E.

**DATE OF HEARING:** August 19, 2005

**APPEARANCES:**

**REPRESENTING:**

**Applicant:**

Tim George, attorney  
William T. Duncan, Jr.

Exxon Mobil Corporation

**EXAMINER'S REPORT AND RECOMMENDATION**  
**STATEMENT OF THE CASE**

This is the unopposed application of Exxon Mobil Corporation for the Commission to consider balancing the Trawick, N. (Pettit 7750) Field. The examiner recommends approval.

**DISCUSSION OF THE EVIDENCE**

The Trawick, N. (Pettit 7750) Field was discovered in 1980 at approximately 7,755' subsurface depth. Special field rules provide for 640 acre density and a 100% acreage allocation formula. The field is classified as a Non-Associated-Prorated Field. Exxon has one well which is over-produced and has a deliverability of 212 MCFD. HEC Petroleum has one producing well with a deliverability of 20-30 MCFD.

The over-production of the Exxon, Temple Ind Lease Well No. 3 was caused by the filing of a G-10 test effective August 2004 with a deliverability of 171 MCFD which was down from the previous 203 MCFD. A new G-10 test was filed effective November 2004 with a deliverability of 212 MCFD. Thus for the August 2004 balancing period the well was over-produced 216 MCF and for the February 2005 balancing period, the well was over-produced 6,346 MCF. Adding to the prorated allowable adjustments is the HEC well that shows a 100 MCFD G-10 deliverability but has a true capability of 20-30 MCFD which in effect removes allowable from the field that could be assigned to the other proratable wells in the field. The overage of the Exxon well has now gone through two balancing periods and pursuant to the Commission's balancing rules, is now subject to shut-in for failure to balance through two periods. In order to assist the Commission balancing system, balancing the over-production/under-production in the field is the best remedy for the system to accurately set field and well allowables without the need for monthly adjustments.

All operators in the subject field were notified of the subject proposal to balance the field and no protest was received. Exxon Mobil requests that the balancing be made effective October 1, 2005.

**FINDINGS OF FACT**

1. Notice of this hearing was sent to all operators in the subject field at least ten (10) days prior to the subject hearing.
2. There was no protest at the call of the hearing.
3. The Trawick, N. (Pettit 7750) Field was discovered in 1980 at approximately 7,755' subsurface depth.
  - a. Special field rules provide for 640 acre density and a 100% acreage allocation formula.
  - b. The field is classified as a Non-Associated-Prorated Field.
4. Balancing the Trawick, N. (Pettit 7750) Field will not cause waste nor harm correlative rights.
  - a. Exxon has one well which is over-produced and has a deliverability of 212 MCFD.
  - b. HEC Petroleum has one producing well with a deliverability of 20-30 MCFD.

**CONCLUSIONS OF LAW**

1. Proper notice was given to all parties as set out in the provisions of all applicable codes and regulatory statutes.
2. All things have occurred and been accomplished to give the Commission jurisdiction in this matter.
3. Balancing the Trawick, N. (Pettit 7750) Field will not cause waste nor harm correlative rights.

**EXAMINER'S RECOMMENDATION**

Based on the above findings and conclusions of law, the examiner recommends approval of balancing the Trawick, N. (Pettit 7750) Field.

Respectfully submitted,

Thomas H. Richter, P.E.  
Technical Examiner  
Office of General Counsel